5. LEASE

Jicarilla Tribal 361

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Moved in and rigged up with Arapahoe Drilling Co on August 11, 1982. Ran 5 joints of 8 5/8" cass 209', set at 225' KB. Cemented with 250 sxs of chloride, with ¼# Flocele per sack. Circulated down at 8:45 P. M. on August 11, 1982. Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and coince the subsurface Safety Valve: Manu. TITLE President (This space for Federal or State of State o	Set @Ft.
on August 11, 1982. Ran 5 joints of 8 5/8" cass 209', set at 225' KB. Cemented with 250 sxs of chloride, with ½# Flocele per sack. Circulated down at 8:45 P. M. on August 11, 1982. Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and content and the content and	Set @Ft.
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on August 11, 1982. Ran 5 joints of 8 5/8" cass 209', set at 225' KB. Cemented with 250 sxs of chloride, with %# Flocele per sack. Circulated down at 8:45 P. M. on August 11, 1982. Subsurface Safety Valve: Manu. and Type	Class B cement, 450 CF, 3% calcium 5 bbls. to surface. Plugged
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on August 11, 1982. Ran 5 joints of 8 5/8" cast 209', set at 225' KB. Cemented with 250 sxs of chloride, with 1/4# Flocele per sack. Circulated	Class B cement, 450 CF, 3% calcium
on August 11, 1982. Ran 5 joints of 8 5/8" cast 209', set at 225' KB. Cemented with 250 sxs of chloride, with 1/4# Flocele per sack. Circulated	Class B cement, 450 CF, 3% calcium
on August 11, 1982. Ran 5 joints of 8 5/8" cast 209', set at 225' KB. Cemented with 250 sxs of	Class B cement, 450 CF, 3% calcium
on Apprist 11, 1982. Ran 5 joints of 8 5/8" cast	ing, 24#, J-55. Total lenguit
Moved in and rigged up with Arapahoe Drilling Co	' AAU TEE Motel longth'
	ompany. Spudded at 2:30 P. M.
	-
including estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine	int to this work.)*
PERCONINE PROPOSED OF COMPLETED OPERATIONS (Clearly state	te all pertinent details, and give pertinent dates,
(other)Spud	
ABANDON*	B
CHANGE ZONES 🔲 🔲 \	N 100 AV 100
PULL OR ALTER CASING MULTIPLE COMPLETE MULTIPLE MULTI	grange on rolling 3-550.)
REPAIR WELL	1986TE: Report results of multiple completion or zone spange on Form 9-330.)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL	*
EST WATER SHUT-OFF	JED /
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF	
	7127-61
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. ACTIVU
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	14. API NOL
AT SURFACE: AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE Rio Arriba New Mexico
below.) Unit "A" 610 FNL & 425 FEL	Sec. 4 T23N,R4W
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	ÅRE A
313 Washington, SE., Albuquerque, NM 87108	11. SEC., T., R., M., OR BLK. AND SURVEY OR
3. ADDRESS OF OPERATOR	S. Lindrith Gallup Dakota
2. NAME OF OPERATOR Chace Oil Company, Inc.	10. FIELD OR WILDCAT NAME
Well 300	#1-3 62-3 V
1. oil gas other other	9. WELL NO.
	8. FARM OR LEASE NAME Jicarilla Tribal 361
eservoir. Use Form 9–331—C for such proposals.)	
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)	7. OHIT AGREEMENT WAILE
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9-331-C for such proposals.)	7 LINIT ACREEMENT NAME
GEOLOGICAL SURVEY SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)	Jicarilla Apache 7. UNIT AGREEMENT NAME

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

AUG 1 7 1982

PARMINGTON DISTRICT,

NMOCC