

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR
Chace Oil Company, Inc.

3. ADDRESS OF OPERATOR
313 Washington, SE., Albuquerque, NM 87108

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) Unit "A" 610 FNL & 425 FEL
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

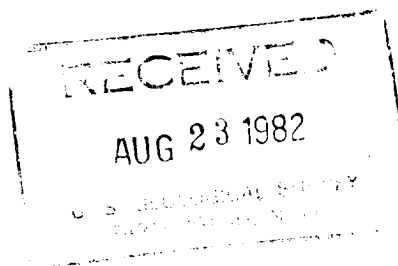
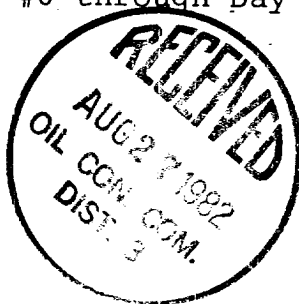
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Progress Report

X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Well History attached.
Day #6 through Day #9.



Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED L. W. Miller TITLE President DATE August 20, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

AUG 26 1982

*See Instructions on Reverse Side

NMOCC

BY SMH

8-17-82:

Day #6. Present operation: trip into hole. Depth today: 5280'. 24 hour footage: 600'. Formation: sand and shale. Rotary RPM: 60. Weight on bit: 40,000#. Present drilling rate: 24' per hour. Pump - Liner size: 5 1/2. Pressure: 1,000#. 57 strokes per minute. Mud vis: 48. Wt.: 9.2. W. L.: 8.0. Mud additives last 24 hours: 70 gel, 3 thinner, 8 bnex, 1 1/2 soda ash, 6 starch, 40 bbls. of oil, 1 caustic soda, 1 preservative. Deviation record: 1 degree at 5056'. Bit #3, 7 7/8", J-22. 2853', 68 1/2 hours.

22 1/4 hours - Drilling
1/2 hour - Survey
1/4 hour - RS
1 hour - Trip
Weather condition: sprinkling

8-18-82:

Day #7. Present operation: drilling. Depth today: 5800'. 24 hours footage: 520'. Formation: sand and shale. Rotary RPM: 60. Weight on bit: 40,000#. Present drilling rate: 25' per hour. Pressure: 1,000#. 54 strokes per minute. Mud vis: 39. Wt.: 9.2. W. L.: 8.0. Mud additives last 24 hours: 15 gel, 9 starch, 1 caustic soda, 1 1/2 soda ash, 4 bnex, and 3 thinner. Deviation record: 1 1/4 degrees at 5281'. 1 1/4 degrees at 5795. Bit #4, 7 7/8", F2. 520', 19 3/4 hours.

3 1/2 hours - Trip
19 3/4 hours - Drilling
1/4 hours - Rig service
1/2 hours - Survey

8-19-82:

Day #8. Present operation: drilling. Depth today: 6334'. 24 hour footage: 534'. Formation: sand and shale. Rotary RPM: 60. Weight on bit: 40,000#. Present drilling rate: 16' per hour. Pump - liner size - 5 1/2. Pressure: 1,000#. 54 strokes per minute. Mud vis: 43. Wt.: 9.2. W. L.: 6.8. 2% LCM. Mud additives last 24 hours: 95 LCM, 49 gel, 6 starch, 4 petroflow, 1 1/2 soda ash, 3 caustic soda, 1 preservative, 50 bbls. oil. Deviation record: 1 1/4 degrees at 6287'. Bit #4, 7 7/8", F2. 1054', 43 hours.

23 1/4 hours - Drilling
1/4 hour - RS BOP
1/2 hour - Survey
Cloudy - 18% fuel.

8-20-82:

Day #9. Present operation: drilling. Depth today: 6794'. 24 hour footage: 460'. Formation: sand and shale. Rotary RPM: 60. Weight on bit: 40,000#. Present drilling rate: 25' per hour. Pump - liner size: 5 1/2. Pressure: 1,000#. 52 strokes per minute. Mud vis: 42. Wt.: 9.3. W. L.: 6.0. 2% LCM. Mud additives last 24 hours: 60 gel, 20 bbls oil, 65 cedar fiber, 1 1/2 soda ash, 3 thinner, 3 starch, 1 1/2 caustic soda. No deviation survey. Bit #4, 7 7/8", F2. 1514', 66 3/4 hours.

23 3/4 hours - drilling. 1/4 hour - RS BOP.