SUBMIT IN TRIPLICATE. (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

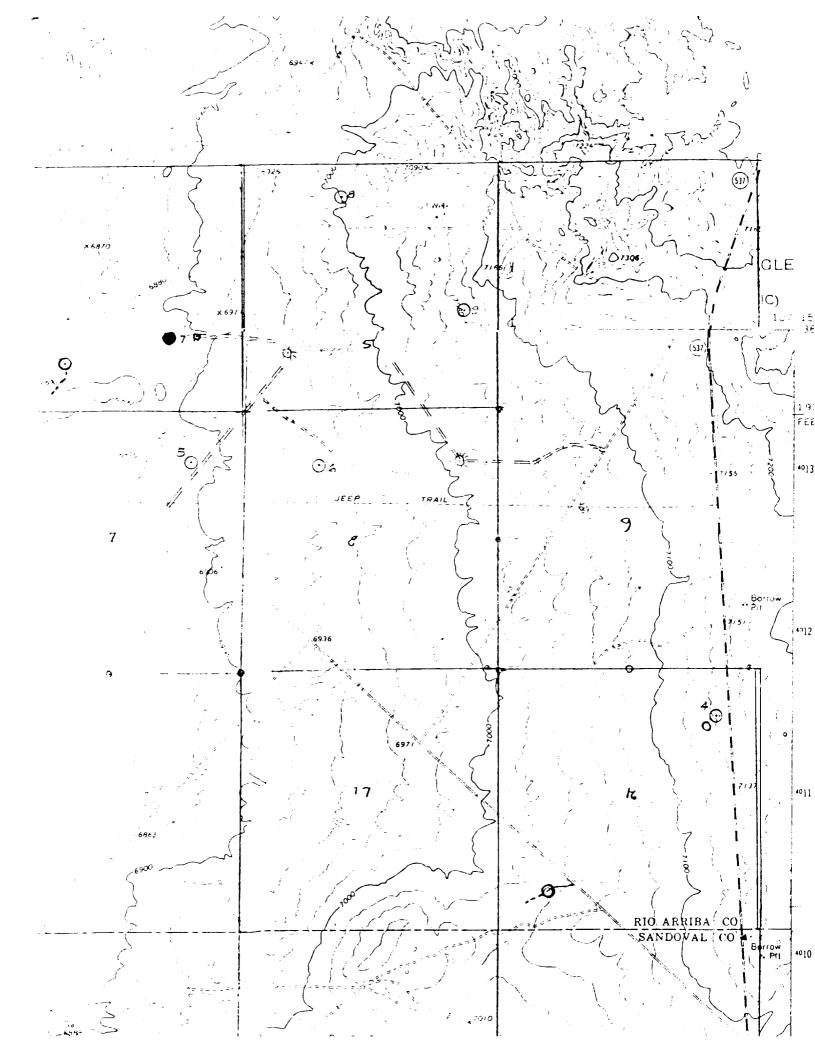
30-039-33086 5. LEASE DESIGNATION AND SERIAL NO.

DISTRICT ENGINEER

UNITED STATES DEPARTMENT OF THE INTERIOR

	GEO	LOGICAL SURVE	ΞY				Contract #3	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
a. TYPE OF WORK						Jicarilla Apache		
		DEEPEN [PLUC	G BACK	: LJ	A UNIT AGREEMENT	7489
TYPE OF WELL OIL GA	8 🗔		8I	NGLE []	MULTIPLE		8. FARM OR LEASE !	AMB
WELL WI	ELL A OTHER		<u>zo</u>	NE M	ZONE	늣늰	MIRRIA	FLORANCE
NAME OF OPERATOR	M			إحا		RVEY	9. WELL NO.	nce
William B.	Martin and A	ssociates		, Ac	-81 -	S	#7_M	
	llivan Farmi	ngton, NM 874	ωn1	200	55	AL N	10. FIELD AND POOL	
LOCATION OF WELL (Re	port location clearly	and in accordance wit	h any B	tate requirement	s.*)	OGIC	Ballard P.C	•
At surface	1520 ! EE	L Elev.	688	و القاد	6 /2) 	11. SEC., T., R., M., O AND SURVEY OR	
102U' FSL At proposed prod. 2010		L Elev.	000			GEOL	J NW SE 6	
					- / # 	ر تاری	T23N R4W	
		NEAREST TOWN OR POST	r offici)*		ے ت	12. COUNTY OR PARIS	
	NW of Cuba			:		1	Rio Arriba	NM
DISTANCE FROM PROPOSED® LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)			16. No. of		EASE .	17. NO. OF ACRES ASSIGNED TO THIS WELL 160		
		3780' E		2238				
DISTANCE FROM PROP. TO NEAREST WELL, DI			19. PR	19. PROPOSED DEPTH		20. ROTARY OR CABLE TOOLS		
OR APPLIED FOR, ON THE	IS LEASE, FT.	2360' E	2	2640' t.d.		Rotary 22. APPROX. DATE WORK WILL 8		WORK WILL SMARK
ELEVATIONS (Show who	ether DF, RT, GR, etc.	.)				-		
GR 6872						· · · · · ·	Oct. 1	982
		PROPOSED CASIN	IG ANI	CEMENTING	PROGRAM		<u> </u>	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER PO	оот	SETTING DE	РТН	QUANTITY OF CEMENT		
8 3/4"	7'' OD	17.00		100.00			50 sacks (64	
5 5/8"	2 7/8" OD	6.5		2640) _	1	56 sacks (192	cue ft)
5 5 /	8" bit using	rill to Pictur low solids - gs. If produc	low	water loss	mud s	ystem	· 🚺 - 🐪 - 🧎 - 📜	
nun stri	ng - selectiv	vely perforate	e and	acidize,	comple	te an	d	
run	tests (natura	al flow). If	just	ifiable, s	timula	te wi	th a	1
	ogen foam fra				1			
						RE	CEIVED	
					Į	0.0	T 0 1 1002	
						UU	,1, 01, 1902	
					1			, 1
					l	U. S. G	EOLOGICAL SURVEY	· .
		If proposal is to deep	nen of t	lne back give d	ata of the			osed new product
ABOVE SPACE DESCRIBE ie. If proposal is to	drill or deepen direc	tionally, give pertinen	t data (n subsurface loc	ations and	measure	d and true vertical de	pths. Give blowe
venter program, if an	у.							_
BIGNED Wille	iam & M	tail-	TLE	Operator			DATE Sep	t. 20, 1982
	eral or State office use	<u>. </u>						
time space for rede	o. Donet omet um	•					A 1000 Maria	
PERMIT NO				APPROVAL DATE			APPR	UVED
							45 AM	ENDED
APPROVED BYCONDITIONS OF APPROV	AL. IF ANY	Tr	rl e				DATE	
COMPLEMENT OF ALL BUI							P UUT	1 8 1982
							HOY JAMES	Colerato-
oh 1							TISTRICT	FNOINEED

NMOCC



OIL CONSERVATION DIVISION

STATE OF NEW MEXICO

6872

Form C-102

Acres

160

P. O. BOX 2088 kevised 10-1-78 SANTA FE, NEW MEXICO 87501 HERGY AND MINERALS DEPARTMENT All distances must be from the cuter boundaries of the Section Well No. i.egse perator MARTIN-FIORANCE MARTIN & ASSOCIATES В. Township Range County Init Letter Section ЦW Rio Arriba 23N Actual Footage Location of Well: 1520 feet from the East 1520 South feet from the line and line Dedicated Acreage: Producing Formation iround Level Elev.

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

Cliffs

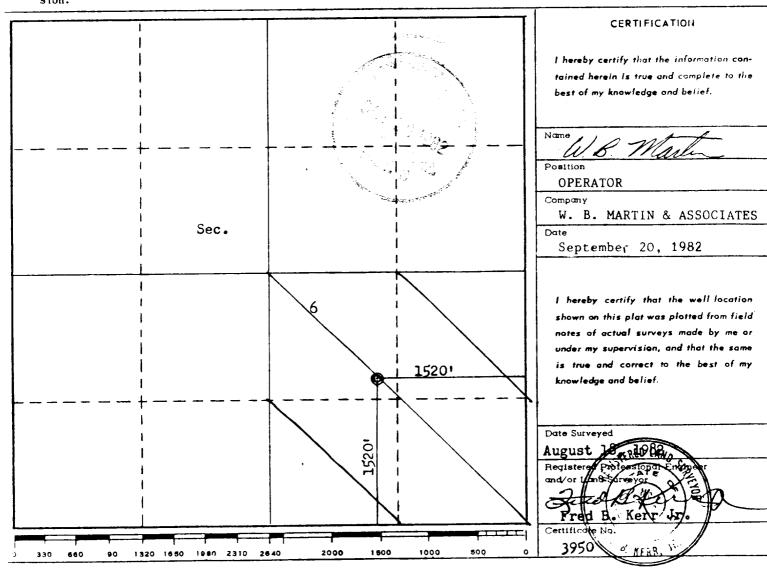
Pictured

- 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?

If answer is "yes," type of consolidation. Yes

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.).

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	5. LEASE Contract #362 6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME
1. oil gas well other 2. NAME OF OPERATOR W. B. Martin and Associates	9. WELL NO. #7 Martin-Florance 10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR 2110 North Sullivan, Farmington, NM 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1520' FSL and 1520' FEL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	Ballard P.C. 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW SE 6 T23N R4W 12. COUNTY OR PARISH 13. STATE Rio Arriba New Mexico 14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT BEPORTED TEST WATER SHUT-OFF	CHARLEY Change on Form 9–330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/17/82 Completed Operations: Drill 12 1/4" hole to 93'. run 93' 7" OD

17 1b/ft surface casing. Cement with 50 sacks
52 cuft class B cement 2% CaCl₂. WOC.

Subsurface Safety Valve: Manu. and	Туре	Set @ Ft.
18. I hereby certify that the foregoin	ng is true and correct	
SIGNED W. B. Mark	TITLE Operato	r December 22, 1982
	(This space for Federal or Sta	te office use)
APPROVED BY	TITLE	DATE
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See Instructions on Rev

Modified FOR RECORD

JAN 05 1993

FARMINGTON HISTORY
SMH

OIL CON. DIV.

RISECON