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5.	LEAR	DESTGNA	TION	AND
	Cont	ract	#36	2

Contract #362	LEA	DESTG NA	ATION	AND	SERIAL	NO.	
	Cont	ract	#36	2			

DEPARTMENT OF THE	III I LIKIOIK		
GEOLOGICAL SUR			AME
APPLICATION FOR PERMIT TO DRILL,	DEEPEN, OR PLUG	BACK Jicarilla Apache	
DRILL X DEEPEN	U. S. GEOLOGICAL SI	ACK	
OH. GAS OTHER Dual Comple	* AUNCES CO MOLD	TIPLE SIFARM OR LEASE NAME	
NAME OF OPERATOR William B. Martin & Associates		9. WELL NO. #8 Martin - Florance	 се
2110 North Sullivan, Farmington, NM	87401	10. PIELD AND POOL OR WILDCAT South Lindrith	
LOCATION OF WELL (Report location clearly and in accordance of the surface 660' FNL and 1980' FWL	with any State requirements.	Gallup-Dakota Exter 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	<u>1510</u> 11
At proposed prod. sone		NE NW 5 T23N R4W	
DISTANCE IN MILES AND DIRECTION FROM REAREST TOWN OR P	POST OFFICE.	Rio Arriba NM	,
19.5 miles from Cuba  DISTANCE FROM PROPOSED*	16. NO. OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED TO THIS WELL	
PROPERTY OR LEASE LINE, FT. 600' 5 (Also to nearest drig. unit line, if any)	+ 2238	20. ROTARY OR CABLE TOOLS	
TO NEAREST WELL, DEILLING, COMPLETED, 18501 OR APPLIED FOR, ON THIS LEASE, FT.	7200'	Rotary 22. APPROX. DATE WORK WILL 8	TART*

Gr. 6993'

PROFUGED CASING MIND COLUMN						
	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT		
9 3/4" 7 7/8"	8 5/8" OD J55 4 1/2" OD J55	24.00 9.5	200' 7200'	200 sacks (256 cu.ft.) 1500 sacks (1472 cu.ft.)	_	

Proposed Program: Drill through Dakota Formation using low solids, low water loss mud. Run open hole logs. Evaluate all potentially productive zones, including but not limited to the Gallup, Tocita and Dakota. If feasible run 4 1/2" OD J-55 and 2 3/8" OD J-55 production strings. Perforate and stimulate with a sand wate

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive some d new productive sone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

preventer program, if any.		
RIGHER LUB Marks	TITLE Operator	Sept. 20, 1982
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	AFFRENCED ASLAMENDED
APPROVED BY	TITLE	OCI 1 8 1982
ah Y		6-10-10 1002 L

CYJAMES F. S. DISTRICT END . 13

## STATE OF NEW MEXICO MERGY MIS MINERALS DEPARTMENT

## P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

	S UEPARTM :	All distance	es must be from	he cuter bounder	tes of the Sect	ion	Turall Ma
erator			L	ase			Well No.
W. B. MARTIN	& ASSOC	CIATES		MARTIN-FIC	RANCE Count		1 0
it Letter S	Section	Township		Rang∙ LW		o Arriba	
C tual Footage Locat	ion of Wall:	23N		1 4"			
660	feet from the	North	line and	1980	feet from t	ne West	line
ound Level Elev.		ng Formation	P	001		nsion	Dedicated Acreage:
6993	Gall	up-Dakota		outh Lindr			40 Acres
<ol> <li>Outline the</li> <li>If more than interest and</li> <li>If more than dated by co</li> <li>Yes</li> <li>If answer is this form if</li> </ol>	acreage d n one lease l royalty). n one lease mmunitizat No s "no," lis necessary	edicated to the se is dedicated to of different ovalion, unitization.  If answer is "t the owners and to the owners and to the owners and to the owners."	subject well, to the well, vnership is de , force-pooling 'yes,' type of d tract descri	by colored per outline each a dicated to the g. etc? consolidation ptions which h	well, have	the ownership the interests of the interests of the interests of the interests of the interests, has been consolidated (by concrests, has been consolidated (by concrests)).	f all owners been consolidated. (Use reverse side of mmunitization, unitization, n approved by the Commiscentify that the information conterein is true and complete to the my knowledge and belief.
<u> </u>	     	Sec.		1	The second of th	Date 09/09	/82
	               		5		<del></del> -	shown notes o under r	by certify that the well location on this plat was plotted from field of actual surveys made by me only supervision, and that the same and correct to the best of mydge and belief.
	1 1 1	_	,	     		Register and/or to	d B. Kerr Vr.

1000

1 500

2000

90 1320 1650 1980 2310 2640

