

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☐ other ☐ Dual Completion

2. NAME OF OPERATOR  
W. B. Martin & Associates

3. ADDRESS OF OPERATOR  
2110 North Sullivan, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 660' FNL and 1980' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

SUBSEQUENT REPORT OF:

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(other) Completed Operations

5. LEASE  
Contract #362

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.  
#8 Martin-Florance

10. FIELD OR WILDCAT NAME  
S. Lindrith Gallup-Dakota Ext.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
NE NW 5  
T23N-R3W-46W

12. COUNTY OR PARISH  
Rio Arriba

13. STATE  
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
Gr. 6993'

NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Completed Operation:

Drill 7 7/8" hole to 7070' using low solids, low water loss mud system.  
Reached Total Depth on 01/13/83. Run Dual Induction, Compensated Density & Neutron and Spectra Log. Ran 7070' (194 joints) of new K-55 5 1/2" OD 15.5 lbs/ft casing.

Cement Program:

1st Stage: Float collar at 7031'. Cement with 630 ft<sup>3</sup> (450 sacks) 50/50 Poz, 6 1/4 lbs Gilsonite, 6 lbs salt, 2% Calcium Chloride.

2nd Stage: DV tool at 4884'. Cement with 1260 ft<sup>3</sup> (525 sks) 65/35 Poz, 12% Gel, 2% Calcium Chloride. Tail in with 118 ft<sup>3</sup> (100 sks) Class 8 2% Calcium Chloride.

Estimated cement top at 2000ft.

Current Operation: Waiting on Cement.  
Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED W.B. Martin TITLE Operator DATE January 17, 1983

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

RECEIVED FOR RECORD

JAN 24 1983

FARMINGTON DISTRICT

NMOCC