

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

W. B. Martin &amp; Associates

Address

2110 North Sullivan, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box)

Well ☒  
Completion ☐  
Change in Ownership ☐

Change in Transporter of:

Oil ☐ Dry Gas ☐  
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Range of ownership give name  
address of previous owner

## DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Jicarilla	Lease No.
Martin-Florance	#8	South Lindrith Gallup-Dakota	State, Federal or Fee	Apache	#362

Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West LineLine of Section NE/NW 5 Township 23 N Range 4W , NMPM, Rio Arriba County

## SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)  
Permian Corporation P. O. Box 1183, Houston Tx 77001

of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)  
Northwest Pipeline 295 Chipeta Way, Salt Lake City, UT 84110

Well produces oil or liquids, location of tanks. Unit Sec. Twg. Rge. Is gas actually connected? When  
5 23N 4W No 90 Days

If production is commingled with that from any other lease or pool, give commingling order number: S. Lindrith Gallup-Dakota

## COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Spudded 12/31/82	X							
Date Compl. Ready to Prod. 03/04/83			Total Depth 7070'			P.B.T.D. 7031'		
Productions (DF, RAB, RT, GR, etc.), RKB 7007'			Name of Producing Formation Gallup-Dakota Commingled	Top Oil/Gas Pay 5870'		Tubing Depth 6967'		
Productions 5870-5999 6047-6359 6521-6645 6854-6905						Depth Casing Shoe 7070'		

## TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4	8 5/8"	310'	230 sc Class B w/2% CACL
7 7/8	5 1/2"	7070'	1st Stage 450 sc 50/50 B0Z
	2 7/8"	6967'	2nd Stage 525 sc 65/35 B00
			1+100 sc Class B w/2% CACL

## TEST DATA AND REQUEST FOR ALLOWABLE WELL. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
03/04/83	05/05/83-05/06/83	Flowing & Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs	125 psis	125 psis	.50 in.
Oil Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	75	6	63

## WELL

Oil Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Flowing Method (pilot, back pr.)	Tubing Pressure (Start-In)	Casing Pressure (Start-In)	Choke Size

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

W B Martin  
(Signature)

Operator Representative  
(Title)

May 11, 1983

(Date)

## OIL CONSERVATION DIVISION

MAY 11 1983

APPROVED \_\_\_\_\_, 19

BY \_\_\_\_\_ Original Signed by FRANK T. CHAVEZ

TITLE \_\_\_\_\_ SUPERVISOR DISTRICT # 2

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.