SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved, Budget Bureau No. 42-R1425.

DISTRICT ENGINEER

UNITED STATES
DEPARTMENT OF THE INTERIOR

CENTRACE #338. APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK TYPE OF WORK DRILL B DEEPEN D PLUG BACK TYPE OF WORK DEEPEN D PLUG BACK TYPE OF WORK WILL B OF PERMIT TO DRILL, DEEPEN D PLUG BACK TYPE OF WORK WILL B OF PERMIT WILL B OF BACK WILL B OF PERMIT WILL B OF BACK AND WILL B OF BACK AND WILL B OF BACK WILL B		6. IF INDIAN, ALLOTTEE OR TRIBE NAME							
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Proposed Program: Drill to Pictured Cliffs Formation with 5 5/8" 2 7/8" OD 6.5 2700' 150 sacks (64 cu.ft) Proposed Program: Drill to Pictured Cliffs Formation with 5 5/8" bit using low solids - low water loss mud system. Run open hole logs. If productive run 2 7/8" OD production string - selectively perforate and acidize. Complete and run tests (natural flow). If justifiable, stimulate with a nitrogen foam frat. ABOVE BYACE DESCRIES PROFORED FROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive run program, if any. SIGNED LU. B. Martin Operator Operator Operator APPROVAL DATE APPROVAL DATE APPROVAL DATE APPROVAL DATE DA	· · · · · · · · · · · · · · · · · · ·	ether DF, RT, GR, etc.)					22. APPROX. DATE WOR	K WILL START	
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TANCOSA WINDMILL QUADRANGLE NEW MEXICO 7.5 MINUTE SERIES (TOPOGRAPHIC) 107*15′ 277 36*15′ 1 910 000 FEET 4013 ANDOVAL (CO 12'30" **800**4 Vicinity Map for W. B. MARTIN & ASSOCIATES # 800'FSL 990'FWL Sec. 16-T23N-RLW RIO ARRIBA COUNTY, NEW MEXICO

SEDITION OF SELECTION OF SELECT

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-7

All distances must be from the cuter boundaries of the Section.

Operator			Lease			Well No.					
W. B. Mart	in & Associate	es	MARTIN-	FlorAn	CC	10					
Unit Letter	Section	Township	Range	(County						
M	16	23N	14M	<u> </u>	Rio Arriba						
Actual Footage Loc 800		au+h	000		T-T						
Ground Level Elev.	feet from the Si	outh line and	990	feet f	from the West	line Dedicated Acreage;					
702 7	1 1 1	d Cliffs	Ballard	P.C.		11.6					
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2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).											
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?											
Yes	☐ No If an	nswer is "yes;" type	of consolidation	n							
If answer	is "no," list the	owners and tract des	criptions which	have actu	ially been consolid	ated. (Use reverse side of					
this form i	f necessary.)	·									
No allowat	ole will be assigne	ed to the well until al	l interests have	e been co	nsolidated (by com	munitization, unitization.					
	ling, or otherwise)	or until a non-standa	rd unit, elimina	ting such	interests, has been	approved by the Commis-					
sion.			· · · · · · · · · · · · · · · · · · ·								
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