

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved,
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Contract 168

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Mobil Apache

9. WELL NO.

19

10. FIELD AND POOL, OR WILDCAT

South Blanco PC

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

13-23N-3@-NMPM

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

SHERMAN F. WAGENSELLER

3. ADDRESS OF OPERATOR

BRANA CORPORATION, First Interstate Bldg, #1223, Alb, NM 87103

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

790' fnl and 1850' fw1

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7310 Gr.

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U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Supplemental report

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

PBTD 3150', W0Comp. Rig.

Spudded 11½" hole at 3:00 PM, 12-3-82, drilled to 100' RKB and set 8 5/8", 32# J, ST&C casing, total equipment 82' set at 94' RKB with Texas Pat shoe. Cemented with 67 cubic feet of Class B with 2%CaCl₂. Cement circulated, POB @ 5:00 PM, 12-3-82. Waited 12 hours, tested casing with 625 psi for 30". no pressure drop. Drilled 6¼" hole to 3220' total depth. Ran elec logs (GR, DEN, SP, ES) to total depth. Ran 81 joints of 4½", 11.6#, N-80, API, ST&C casing with float and guide shoe. Total equipment 3190' set at 3195', float at 3150'. Cemented with 257 cubic feet of Pozmix and 100 cubic feet of Class B. Cement circulated. POB @ 3:00 AM, 12-10-82. Released rig.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Morris B. Jones, Engineer

DATE 12-13-82

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

RECEIVED FOR RECORD

*See Instructions on Reverse Side

DEC 15 1982

FARMINGTON DISTRICT

SMM

NM1000