

DISTRIBUTION	
STATE	FILE
FILE	FILE
U.S.G.S.	LAND OFFICE
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-11  
Effective 1-1-65

I. Operator  
SHERMAN F. WAGENSELLER  
Address  
BRANA CORP, 1223 First Interstate Bldg, Albuq, NM 87102  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Mobil Apache	Well No. 19	Pool Name, including Formation South Blanco PC	Kind of Lease State, Federal or Fee	Jicarilla	Lease No. 168
Location Unit Letter <u>D</u> ; 790 Feet From The North Line and 1850 Feet From The West Line of Section 13 Township 23N Range 3W, NMPM, Rio Arriba County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
El Paso Gas Company	El Paso, Texas				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected? When
	None				

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 12-3-82	Date Compl. Ready to Prod. 1-12-83	Total Depth 3220	P.B.T.D. 3150					
Elevations (DF, RKB, RT, GR, etc.) 7310Gr.	Name of Producing Formation Pictured Cliffs	Top Oil/Gas Pay 3087	Tubing Depth 3072					
Perforations 3087-96, 3100-04, 3107-11, 17' @ 2SPF			Depth Casing Shoe 3195					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
11 1/2	8 5/8	94	67CF-Circ.					
6 1/4	4 1/2	3195	357CF-Circ.					
	2 3/8	3072						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

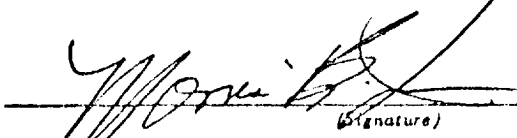
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 2129	Length of Test 3Hrs	Bbls. Condensate/MMCF -0-	Gravity of Condensate
Testing Method (pitot, back pr.) Choke	Tubing Pressure (Shut-in) 852	Casing Pressure (Shut-in) 858	Choke Size 3/4"THC

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
Morris B. Jones, Engineer  
(Title)  
January 16, 1983  
(Date)

OIL CONSERVATION COMMISSION  
2-18-83  
APPROVED  
BY Original Signed by FRANK T. CHAVEZ  
SUPERVISOR DISTRICT # ?  
TITLE  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Generate Forms C-104 must be filed for each pool in multiple