

UNITED STATES SUBMIT
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE.

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐		GAS WELL ☒		DRY ☐		Other ☐			
b. TYPE OF COMPLETION:											
NEW WELL ☒		WORK OVER ☐		DEEP-EN ☐		PLUG BACK ☐		DIFF. RESVR. ☐			
Other ☐											
2. NAME OF OPERATOR											
SHERMAN F. WAGENSELLER											
3. ADDRESS OF OPERATOR											
Brana Corp, 1223 First Interstate Bldg, Albuquerque, NM 87102											
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*											
At surface 790fml and 1850 fwl											
At top prod. interval reported below SAME											
At total depth SAME											
14. PERMIT NO.					DATE ISSUED						
15. DATE SPUDDED					16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		
12-3-82		12-10-82		1-12-83		7310 Gr, 7318 kg		7315		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL. HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS	
3220 Gr		3150 Gr				0 - 3220					
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*										25. WAS DIRECTIONAL SURVEY MADE	
3087 - 3111 Gr Pictured Cliffs										No	
26. TYPE ELECTRIC AND OTHER LOGS RUN										27. WAS WELL CORED	
GR, DEN, SP AND ES										No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8 5/8		32-J		94 KB		11 1/2		67CF-Circ. Class 3			
4 1/2		11.6-N		3195 Gr		6 1/4		357CF-Circulated 60-40 Per Class 3			
29. LINER RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		30. TUBING RECORD	
NONE										SIZE	
										DEPTH SET (MD)	
										PACKER SET (MD)	
										2 3/8	
										3072	
31. PERFORATION RECORD (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
Pictured Cliffs, 2 SPF(3/8"hole, 17', 34holes)						DEPTH INTERVAL (MD)					
3087-96, 3100-04, 3107-11. c-						3087-3111 Gr					
						AMOUNT AND KIND OF MATERIAL USED					
						500 gals 15% HCL					
						SWF w/30M# of 20-40 and 30Mgals					
						of KCl water, TP1400, 1R49BPM					
33. PRODUCTION											
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)			
1-12-83		Vent for test Flowing						SI-WOPL Conn.			
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
1-12-83		3		3/4" THC				2129		266	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.	
164		287				-0-		236900F		-0-	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY	
Vent for test to be sold											
35. LIST OF ATTACHMENTS											

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED _____ TITLE Morris B. Jones, Engineer DATE 1-16-83

*** (See Instructions and Spaces for Additional Data on Reverse Side)**

FARMINGTON DISTRICT

BY

Ojo Alamo - 2664 Gr
Kirtland - 2796 r
Fruitland - 2981 i
Picured Cliffs - 3084 r