

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Contract #159

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Mobil Apache 18

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

South Blanco PC

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

18-23N-2W-NMPM

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a domestic reservoir.
Use "APPLICATION FOR PERMIT" for such purposes.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	
2. NAME OF OPERATOR SHERMAN F. WAGENSELLER	
3. ADDRESS OF OPERATOR Biana Corp., 1223 First Interstate Bldg, Albuquerque, NM 87102	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 790' fnl and fel	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7241 Gr.

10. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion report and log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in completion rig on 12-15-82. Tested 4 1/2" casing with 775 psi for 30", no pressure drop. Perf PC w. 2 SPF(3/8") from: 3018 to 23 and 3026' to 32, total of 11' (22 holes). Ran tubing to 3011' and acidized with 500 gals of 15% HCL. BD pressure 1600 psi, final pressure 0 psi. Swabbed back acid water, no gas flow. Ran 2 bottom hole pressure recorders on 12-20-82. Will leave in hole for 7 days. Flow recorder on tubing.

POOH with pressure recorders and SWFw/30,000 gals KCl water and 30M of 20-40 sand, TP 1150psi, IR 49 BPM, FP 550psi, ran 2 3/8" tubing and set at 3011, swabbed well, well ko, now cleaning well for test.

RECEIVED

FEB 13 1983

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Morris B. Jones, Engineer DATE 1-5-83

(This space for Federal or State office use)

APPROVED BY

TITLE

ACCEPTED FOR RECORD

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

FARMINGTON DISTRICT

NM200