

SUNDRY NOTICES AND REPORTS ON WELLS

2 MOCC



CHACE OIL COMPANY, INC.

313 Washington S.E.
Albuquerque, New Mexico 87108
(505) 266-5562

WELL HISTORY

NAME OF WELL: Chace Oil Company, Inc.
Jicarilla Apache 71-11

LOCATION: Unit 'P' - 790' FSL & 330' FEL
Section 3, T23N,R4W
Rio Arriba County, New Mexico

ELEVATION: 7412' GR

PROJECTED DEPTH: 7760'

ESTIMATED
FORMATION TOPS:

Ojo	2745
Pictured Cliffs	3190
Chacra	3540
Cliff House	4725
Point Lookout	5255
Gallup	6350
Tocito	7300
Greenhorn	7305
Dakota 'A'	7415
Dakota 'D'	7555
Burro Canyon	7660

9-20-82:

APD submitted.

11-3-82:

APD approved.

3-9-83:

Road and pad construction commenced.

4-13-83:

Spudded at 2:30 P. M. Ran 5 joints of 8 5/8" casing, 24#, 205' set at 219'. Halliburton cemented with 170 sxs Class B, 3% calcium chloride, 1/4# Flocele per sack. (306 cubic feet) Circulated 3 barrels to surface. Plug down at 7:30 P. M.

Present operation: WOC. Nipple up. Depth today: 220'. 24 hour footage: 220'. Deviation record: 1/4° @ 220'. Bit #1, 12 1/4" OSC-3. 220', 3 hours.

2 hours	Rig idle
5 1/4 hours	Rig up
1 1/4 hours	Drill rat and mouse hole
3 hours	Drill surface
1/2 hour	Circulate and trip out
3/4 hours	Run casing
3/4 hours	Cement with Halliburton
10 1/2 hours	WOC

4/15/83:

Day #2. Present operation: drilling. Depth today: 1621'. Made 1401' in 24 hours. Formation: sand and shale. Rotary RPM: 65. Weight on bit: 35,000#. Present drilling rate: 45 ft/hr. Pump - liner size: 5½. Pressure: 1,000#. 60 strokes per minute. Mud vis: 33. Wt: 9.0.

W. L.: 6.0. Mud additives last 24 hours: 10 gel, 10 bnex, 10 starch, 2 thinner, 1 LCM, 1 1/2 soda ash, 1 preservative, 20 bbls. oil.

Deviation record: 3/4° @ 529'; 3/4° @ 1026'; 3/4° @ 1480'. Bit #2: 7 7/8", J22. 1401', 19 3/4 hours.

1 hour	WOC
1/2 hour	Pressure test to 600# - Okay
1 hour	Drilling cement
19 3/4 hours	Drilling
1/2 hour	Survey
1 1/4 hours	Trip for plugged bit