5. LEASE

Tribal Contract #71

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	Jicarilla Apache
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9-331-C for such proposals.)	O SARWOR LEASE NAME
	8. FARM OR LEASE NAME Jicarilla Tribal Cont. #71
1. oil gas other other	9. WELL NO
2. NAME OF OPERATOR	<b>M</b> -11
Chace Oil Company, Inc.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	S. Lindrith Gallup Dakota
313 Washington, SE, Albuguergue, NM 87108	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Section 3, T23N,R4W
below.) AT SURFACE: Unit 'P' - 790' FSL & 330' FEL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	Rio Arriba New Mexico
AT TOTAL DEPTH:	14. API NO.
6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	7426' KB
TEST WATER SHUT-OFF	
RACTURE TREAT	
SHOOT OR ACIDIZE	A MOTE THE SECOND SECOND
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone change on Form 9–330.) [ ] 是是是
AULTINIE COMPLETE	- <sup>1</sup>
	SURVEY BUILDING BUILD
ABANDON* LI LI, S. GONGOTO	
Well History attached. Day #3 and #4	thing proposed by the wall and the protection of the wall and requirements and respect the wall and respect to the second protection of the protection of th
Subsurface Safety Valve: Manu. and Type	# # B # # # # # # # # # # # # # # # # #
18. I bereby certify that the foregoing is true and correct	the structure of the st
SIGNED . W. Miller TITLE President	DATE 4-135-8.5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
(This space for Federal or State of	fice use)
APPROVED BY TITLE	DATE -NEW 1 PU MINE
CONDITIONS OF APPROVAL, IF ANY:	A Control of the cont
	and rollar rolla

\*See Instructions on Reverse Side

JHC.

MAY 00 1000

2 hours Rig idle 5 1/4 hours Rig up

1 1/4 hours Drill rat and mouse hole

3 hours Drill surface

1/2 hour Circulate and trip out

3/4 hours Run casing

3/4 hours Cement with Halliburton

10 1/2 hours WOC

## 4/15/83:

Day #2. Present operation: drilling. Depth today: 1621'. Made 1401' in 24 hours. Formation: sand and shale. Rotary RPM: 65. Weight on bit: 35,000#. Present drilling rate: 45 ft/hr. Pump - liner size: 5½. Pressure: 1,000#. 60 strokes per minute. Mud vis: 33. Wt: 9.0. W. L.: 6.0. Mud additives last 24 hours: 10 gel, 10 bnex, 10 starch, 2 thinner, 1 LCM, 1 1/2 soda ash, 1 preservative, 20 bbls. oil. Deviation record: 3/4° @ 529'; 3/4° @ 1026'; 3/4° @ 1480'. Bit #2: 7 7/8", J22. 1401', 19 3/4 hours.

1 hour WOC

1/2 hour Pressure test to 600# - Okay

l hour Drilling cement

19 3/4 hours Drilling 1/2 hour Survey

1 1/4 hours Trip for plugged bit



OIL CON. 177.
DIST. 3

## 4/16/83:

Day #3. Present operation: drilling. Depth today: 2651'. Formation: sand and shale. Rotary RPM: 65. Weight on bit: 35,000#. Present drilling rate: 60 ft/hr. Pump - liner size: 5½. Pressure: 1,000#. 58 strokes per minute. Mud vis: 34. Wt.: 9.1. W. L.: 6.0. 2/32 cake. Mud additives last 24 hours: 23 gel, 1 scda ash, 1 starch, 1 caustic soda, 5 preservatives, 1 thinner, 20 bbls. oil. Deviation record: 3/4°@ 1487'; 1°@ 1900'; 3/4°@ 2504'. Bit #2: 7 7/8", J22, 1770', 26 3/4 hours. Bit #3: 7 7/8", J22, 661', 12 1/4 hours.

1/4 hour Rig service

1 1/2 hours Work on air cleaners and air hoses

2 1/4 hours Trip for bit and survey

Wash 30' to bottom

1 hour Surveys
19 hours Drilling

## 4/17/73:

Day #4. Present operation: drilling. Depth today: 3522'. Rotary RPM: 65. Weight on bit: 35,000#. Present drilling rate: 35 ft/hr. 1,000# pressure. 56 strokes per minute. Mud vis: 35. Wt.: 9.1. W. L.: 8.0. Deviation record: 3/4° @ 2999'; 1° @ 3522'. Bit #3: 7 7/8", J22, 1532', 34 3/4 hours. 1/4 hour RS BOP

1 1/4 hours Survey. Broke 850' water line

22 1/2 hours Drilling