LINITED STATES

UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	Tribal Contract #71
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
GLOCOGICAL SONVET	Jicarilla Apache
THE PERSON ON WELLS	7. UNIT AGREEMENT NAME
SUNDRY NOTICES AND REPORTS ON WELLS	2. Only noncement think
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
reservoir, use Furili 3-332 5 15 15 15 15 15 15 15 15 15 15 15 15 1	Jicarilla Tribal Cont. #71
1. oil gas	9. WELL NO.
well well other	1
2. NAME OF OPERATOR	39-11
Chace Oil Company, Inc.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	S. Lindrith Gallup Dakota
313 Washington, SE, Albuquerque, NM 87108	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
halow)	Section 3, T23N,R4W
AT SURFACE: Unit 'P' - 790' FSL & 330' FEL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	Rio Arriba New Mexico
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15 ELEVATIONS (SHOW DF, KDB, AND WD)
	7426 KB
REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE SUBSEQUENT REPORT OF	0 3
TEST WATER SHUT-OFF	
TEST WATER SHUT-OFF	lar / Die Gestell
SHOOT OR ACIDIZE	do late
REPAIR WELL	(NOTE: Report resulted multiple completion of zone SURVE change on Form 9-3301) Y
PULL OR ALTER CASING	SURV
MULTIPLE COMPLETE CHANGE ZONES	OIL CON. DIV.
ABANDON*	
(other)	LEET DISTLE
•	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	te all pertinent details, and give pertinent dates,
including estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine	nt to this work.)*
measured and tide vertical departs for an institute and and postate	der Tage
Well History attached - Day #5 through	Day #8.
	2010 2010 2010 2010 2010 2010 2010 2010
	Section 199
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	Logorchia (Logorchia)
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Subsurface Safety Valve: Manu. and Type	
t	The date of the case of the ca
18. I hereby certify that the foregoing is true and correct	abec ent o oral const co

*See Instructions on Reverse Side

President

(This space for Federal or State office use)

UAY 03 1983

The control of the co

DATE

__ TITLE .

Page Three

Jicarilla 71-11

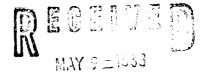
4/18/83:

Day #5. Present operation: drilling. Depth today: 4135'. 24 hour footage: 614'. Formation: sand and shale. Rotary RPM: 65. Weight on bit: 35,000#. Present drilling rate: 26 ft/hr. Mud vis: 36. Wt.: 9.1. W. L.: 6.4. 2/32 cake. Mud additives last 24 hours: 58 gel, 1 1/2 soda ash, 4 thinner, 5 preservatives, 1 caustic soda, 20 barrels of oil. Deviation record: 1° @ 4012'. Bit #3, 7 7/8", J22, 2146', 58 hours.

Riq service 1/4 hour

(

Survey 1/2 hour 23 1/4 hours Drilling



4/19/83:

Day #6. Present operation: drilling. Depth today: 452057. 34 hour footage: 384'. Formation: sand and shale. Rotary RPM: Weight on bit: 35,000#. Present drilling rate: 21 ft/hr. Pump - size liner: 5½. Pressure: 1,000#. 56 strokes per minute. Mud vis: 40. Wt.: 9.2. W. L.: 6.5. 2/32" cake. Mud additives: 62 gel, 2 soda ash, 4 thinner, 1 caustic soda, 5 preservatives, 3 starch, 6 bar, 40 bbls. oil. Deviation record: 1° @ 4459'. Bit #3: 7 7/8", J22, 2469', 73 1/4 hours. Bit #4: 7 7/8", F2, 61', 3 hours.

Rig Service 1/4 hours

Trip for bit. Survey. Replace chains in drawworks 5 hours

Drilling. 18 3/4 hours

4/20/83:

Day #7. Present operation: drilling. Depth today: 5030'. 24 hours footage: 510'. Formation: sand and shale. Rotary RPM: 65. Weight on bit: 35,000#. Present drilling rate: 21 ft/hr. Pump - liner size: 51/2. Pressure: 1,000#. 58 strokes per minute. Mud vis: 40. Wt.: 9.2. W. L.: 7.0. 2/32 cake. Mud additives last 24 hours: 50 gel, 1 caustic soda, 2 soda ash, 3 thinner, 1 preservative, 20 oil. Deviation record: 1° @ 4938'. Bit #4: 7 7/8", F2, 571', 26 1/4 hours.

1/4 hour Rig service

1/2 hour Survey Drilling 23 1/4 hours

4/21/83:

Day #8. Present operation: drilling. Depth today: 5545'. 24 hour footage: 515'. Formation: sand and shale. Rotary RPM: 60. Weight on bit: 40,000#. Present drilling rate: 21 ft/hr. Pump - liner size: 5½. Pressure: 1,000#. 56 strokes per minute. Mud vis: 38. Wt.: 9.2. W. L.: 7.0. 2/32 cake. Mud additives last 24 hours: 38 gel, 1 1/2 soda ash, 1 caustic soda, 4 thinner, 1 preservative, 40 barrels of oil. Deviation record: 1 1/4° @ 5429'. Bit #4: 7 7/8", F2, 1086', 47 3/4 hours. Pack swivel 1 3/4 hours

Rig service 1/4 hour

Survey 1/2 hour Drilling 21 1/2 hours