

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐

2. NAME OF OPERATOR
Chace Oil Company, Inc.

3. ADDRESS OF OPERATOR
313 Washington, SE, Albuquerque, NM 87108

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit 'P' - 790' FSL & 330' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

RECEIVED

APR 27 1983

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well History attached: Day #9 thru Day #12.

RECEIVED

MAY 9 1983

OIL CON. DIV.
DIST. 3

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED L. W. Miller TITLE President DATE April 25 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

MAY 06 1983

FARMINGTON DISTRICT

AMSCC

FY

4/22/83:

Day #9. Present operation: drilling. Depth today: 6020'. 24 hour footage: 475'. Formation: Gallup. Rotary RPM: 60. Weight on bit: 40,000#. Present drilling rate: 20 ft/hr. Mud vis: 38. Wt.: 9.3. W. L.: 8.0. 2/32 cake. trace sand. No additives available. Deviation record: 1 1/4° @ 5956'. Bit #4: 7 7/8", F2, 1661', 71 hours.
23 3/4 hours Drilling
1/4 hour Rig service and survey

4/23/83:

Day #10. Present operation: drilling. Depth today: 6295'. 24 hour footage: 275'. Rotary RPM: 60. Weight on bit: 40,000#. Present drilling rate: 16 ft/hr. Pump - liner size: 5½. Pressure: 1,000#. 56 strokes per minute. Mud vis: 45. Wt.: 9.3. W. L.: 5.2. L. C. M: 5%. Deviation record: 1° @ 6228'. Bit #4: 7 7/8", F2, 1669', 77 3/4 hours. Bit #5: 7 7/8", J22, 167', 11 3/4 hours.
5 1/4 hours Survey and trip for bit
1/4 hour Rig service
18 1/2 hours Drilling
lost 75 bbls. mud @ 6170'.

4/24/83:

Day #11. Present operation: drilling. Depth today: 6647'. 24 hour footage: 352'. Rotary RPM: 60. Weight on bit: 40,000#. Present drilling rate: 14 ft/hr. Pressure: 1,000#. 55 strokes per minute. 4% LCM. Mud vis: 42. Wt.: 9.3. W. L.: 6.0. Deviation record: 1° @ 6606'. Bit #5: 7 7/8", J22, 519', 34 hours.
22 hours Drilling
1 hour Set clock ahead
1/4 hour Rig service
1/2 hour Survey

4/25/83:

Day #12. Present operation: drilling. Depth today: 6962'. 24 hour footage: 315'. Formation: Gallup. Rotary RPM: 60. Weight on bit: 40,000#. Present drilling rate: 14 ft/hr. Pump - liner size: 5½. Pressure: 1,000#. 54 strokes per minute. Mud vis: 44. Wt.: 9.2. W. L.: 5.0. 4% LCM. Mud additives last 24 hours: 50 gel, 3 thinner, 2 soda ash, 3 caustic soda, 1 preservative. 140 LCM over a 2 day period. No deviation survey. Bit #5: 7 7/8", J22. 834', 57 3/4 hours.
23 3/4 hours Drilling
1/4 hour Rig service