5. LEASE

UNITED STATES

DEPARTMENT OF THE INTERIOR / [Tribal Contract-#/1
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
<u> </u>	Jicarilla Apache
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
SUNDRY NUTICES AND INC. ON 15 ON TIELES	#
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
	Jicarilla Tribal Cont. #71
1. oil gas other	9 WELL NO.
Well	70 -11
2. NAME OF OPERATOR	10. FIELD OR WILDCAT NAME
Chace Oil Company, Inc.	
3. ADDRESS OF OPERATOR	S. Lindrith Gallup Dakota
313 Washington, SE, Albuquerque, NM 87108	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA STATE OF STATE O
helow \	Section 3, T23N,R4W
AT SURFACE: Unit 'P' - 790' FSL & 330' FEL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	Rio Arriba New Mexico
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	7426 KB \$ 22.7
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF TEST WATER SHUT-OFF FRACTURE TREAT	NE LEGE PARE
TEST WATER SHUT-OFF	,
FRACTURE TREAT	1983 · 1983
SHOOT OR ACIDIZE	(NOTE: Report results of meriple completion or zone
PULL OR ALTER CASING	CADING ON BORM 9-330.)
MULTIPLE COMPLETE	OCHCAL N. M. OIL CON 1847
CHANGE ZONES	MGTON.
ABANDON*	(NOTE: Report results of Markipi Completion or zone (NOTE: Report results of Markipi
(other)	
-	n and and dates
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is different and true vertical depths for all markers and zones pertiner	nrectionally utilied. Sive Subsurface locations and
Measures and 1.25 volument	-
/83: Ran 198 joints, including short joint, of 4	y" 11.6 lb/ft N-80 casing.
Cashing shoe @ 7741'. Float collar @ 7700'	. Short joint 5975-5955'.
D. V. tool @ 3301'. Cement baskets @ 7543'	7309', 6994', 6288', 5975',
5112', and 2518'. Ran 15 centralizers.	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
JIIZ , and 2510 . That is concluded.	
With casing set at T. D., circulated hole 1	/2 hour Pumped 20 bbls.
mud flush. Cemented 1st stage with 1250 sk	s (1794 CF), 50/50 pozmix.
2% gel, 6½ lb/sk gilsonite, 6 lb/sk salt.	Plug down & 7:00 P. M.
Opened D. V. tool. Circulated 3 hours. 2nd	d stage. Pimped 20 bbls. mid
flush. Cemented with 430 sks. (981 CF), 65	1/25 Dormiy 129 gol 68#
Tiush. Cemented with 430 sks. (901 Cr), 03	(50 CE) Class B nost Plus
per sack Gilsonite. Tailed in with 50 sks,	(39 Cr) Class B neat. 1149
down @ 10:50 P. M. Circulated 3 bbls. of c	CIRTIC TO SULTACE.
Subsurface Safety Valve: Manu. and Type	2 % Set 30 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
18. I hereby certify that the foregoing is true and correct	20 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
18. I nereby certify that the folegonik's the and correct	
	A SE CHANGE
SIGNED 50. Milly TITLE President	DATE 429 20 20 20 20 20 20 20 20 20 20 20 20 20
SIGNED / U CO TITLE	DATE #24/18 00 00 00 00 00 00 00 00 00 00 00 00 00
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