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ſ	NO. OF COPIES RECEIVED		/	
- 1	DISTRIBUTION	NEW MEXICO OF C	OUEED ATION COLDINE	D 0 101
}	SANTA FE		ONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-116
1		K CQUEST	AND	Effective 1-1-65
	FILE	AUTHORIZATION TO TRA	• 1	A.C
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT ØIL AND NATURAL G	43
	LAND OFFICE			
	TRANSPORTER OIL			
	GAS			
	OPERATOR			į. Ž
	Operator			7
	*	Inc		
	Chace Oil Company	, IIIC.		
	Address 313 Washington, SE, Albuquerque, NM 87108			
	010 ((100)) 02, 11111111111111111111111111111111111			
New Well Change in Transporter of:				
	Recompletion		汗 !	
	Change in Ownership	Casinghead Gas Conden	isate []	
	If change of ownership give name and address of previous owner		·	
I.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	primation Kind of Lease	Lease No.
	Lease Name	1	S	Indian //
	Jicarilla 71	11 S. Lindrith, G	allup Dakota Islae, recent	GIT Fleavilla 71
	Location			
	Unit Letter 191 : 790 Feet From The South Line and 330 Feet From The east			
	Line of Section 3 Tow	mship 23N Range 4	W , NMPM, R:	io Arriba County
I.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S	
	Name of Authorized Transporter of Oil	or Condensαte	Address (Give address to which approve	ed copy of this form is to be sent)
	The Permian Corporatio	n	P. O. Box 1702, Farming	ton, NM 87499
	Name of Authorized Transporter of Cas	inghead Gas 📉 💮 or Dry Gas 🦳	Address (Give address to which approve	ed copy of this form is to be sent)
	El Paso Natural Gas Co	mpany	P. O. Box 1492, El Paso	, Texas 79978
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? When	· .
	give location of tanks.	P 3 23N 4W	No	
	The state of commingled wit	h that from any other lease or pool,	give commingling order number:	
U	COMPLETION DATA			
٧.		Oil Well Gas Well	New Well Workover Deepen	Plug Back 'Same Resty, Diff, Resty.
	Designate Type of Completio	$n - (X) \mid X \mid$	X	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	4/13/83	5/12/83	7740 KB	7660 KB
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O1/Gas Pay	Tubing Depth
		Dakota A & D, Greennorn	6004	7550'
1	7426'KB 7412' GR Perforations Dakota 'D': 757	Tocito, Gallup 75'-7603' Dakota 'A': 74	414'-7432'	Depth Casing Shoe
		Tocito: 7120'-7129' - Ga	allun: 6004'-6563'	7570'
i	Greenhorn: 7337'-7363'	TURING CASING AND	CEMENTING RECORD	
		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
i	HOLE SIZE		219' KB	170 sxs
	12 1/4"	8 5/8"	7740' KB	1730 sxs
	77/8''.	4 1/2"		1111/ 333
		2 3/8"	7550! KB	
			for the state of lead of la	ad — we be equal to as exceed ton allow
V.	TEST DATA AND REQUEST FOR ALLOWABLE [Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours]			
	OIL WELL	Date of Test	Producing Method (Flow, pump, gas lift	, etc.)
	Date First New Oil Run To Tanks			
	5/12/83	5/13/83 Tubing Pressure	Swabbing Casing Pressure	Choke Size
	Length of Test			2"
	24 hours	155	170	Gas-MCF
	Actual Prod. During Test	Oil-Bbla.		
	290	205	85	
	GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
	Actual Prod. Test-MCF/D	Length of Test		-
	;		Cooley Personne (Shut-19)	Choke Size
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	C

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. President (Title)

(Date)

VI. CERTIFICATE OF COMPLIANCE

May 17, 1983

This form is to be filed in compliance with RULE 1104.

Original Signed by FRANK T. CHAVEZ

OIL CONSERVATION COMMISSION

APPROVED_

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.