

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Merrion Oil & Gas Corporation	8. Farm or Lease Name Rita Com
3. Address of Operator P. O. Box 1017, Farmington, New Mexico 87499	9. Well No. 3
4. Location of Well UNIT LETTER <u>K</u> <u>1710</u> FEET FROM THE <u>South</u> LINE AND <u>1990</u> FEET FROM <u>West</u> LINE, SECTION <u>15</u> TOWNSHIP <u>23N</u> RANGE <u>6W</u> NMPM.	10. Field and Pool, or Wildcat Counselors Gallup
15. Elevation (Show whether DF, RT, GR, etc.) 6910' GL	12. County Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 5670' KB.

Set 4.5" 10.5 #/ft casing @ 5670' KB with 225 sx (274.5 cu. ft.) Class H with 2% D-20.
700 sx (1442 cu. ft.) Class B with 2% D-79. 100 sx (122 cu. ft.) Class H with 2% D-20.
Pressure tested to 2700 PSI. Held OK.

RECEIVED
JUL 14 1983
OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNED <u>FRANK T. CHAVEZ</u>	TITLE <u>Operations Manager</u>
DATE <u>7/12/83</u>	
APPROVED BY <u>FRANK T. CHAVEZ</u>	TITLE <u>OPERATIONS DISTRICT # 3</u>
DATE <u>JUL 14 1983</u>	
CONDITIONS OF APPROVAL, IF ANY:	