

SANTA FE

FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OPERATOR

PRORATION OFFICE

OIL

GAS

Operator

Merrion Oil & Gas Corporation

Address

P. O. Box 1017, Farmington, New Mexico 87499

Reason(s) for filing (Check proper box)

New Well

Recompletion

Change in Ownership

Change in Transporter of:

Oil

Casinghead Gas

Dry Gas

Condensate

Other (Please explain)

DIST

Oil Conservation Commission

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104

Supersedes Old C-104 and C-1

Effective 1-1-83

3070/N

REC'D

JUL 19 1983

OIL CON

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name

Rita Com

Well No.

3

Pool Name, including Formation

Counselors Gallup

Kind of Lease

State, Federal or Fee

Fee

Lease No.

Location

Unit Letter

K

1710

Feet From The

South

Line and

1990

Feet From The

West

Line of Section

15

Township

23N

Range

6W

NMPM,

Rio Arriba

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

Permian Corporation

or Condensate

Address (Give address to which approved copy of this form is to be sent)

P. O. Box 1702, Farmington, New Mexico

Name of Authorized Transporter of Casinghead Gas

Negotiating

or Dry Gas

Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks.

Unit

K

Sec.

15

Twp.

23N

Rge.

6W

Is gas actually connected?

No

When

As soon as possible

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

XX

Gas Well

New Well

XX

Workover

Deepen

Plug Back

Same Res'tv.

Diff. Res'tv.

Date Spudded

5/21/83

Date Compl. Ready to Prod.

7/12/83

Total Depth

5670' KB

P.B.T.D.

5621' KB

Elevations (DF, RKB, RT, GR, etc.)

6923' KB, 6910' GL

Name of Producing Formation

Gallup

Top Oil/Gas Pay

5212' KB

Tubing Depth

5190.73' KB

Perforations

5212 - 16', 3 holes; 5246 - 48', 2 holes; 5362 - 5368', 4 holes; 5389 - 5391, 2 holes; 5495 - 5503', 5 holes; 5538 - 5542', 3 holes; 5567 -

Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

5575' KB, 5 holes. 24 holes

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

12-1/4"

8-5/8"

212' KB

170 sx (200.6 cu. ft.)

7-7/8"

4-1/2"

5670' KB

225 sx (274.5 cu. ft.)

2-3/8"

5190.73' KB

700 sx (1442 cu. ft.)

100 sx (122 cu. ft.)

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks

7/11/83

Date of Test

7/15/83

Producing Method (Flow, pump, gas lift, etc.)

Flowing

Length of Test

24 Hour

Tubing Pressure

100 PSI

Casing Pressure

400 PSI

Choke Size

1/2"

Actual Prod. During Test

Oil-Bbla.

17

Water-Bbla.

-0-

Gas-MCF

177

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbla. Condensate/MMCF

Gravity of Condensate

Testing Method (pilot, back pr.)

Tubing Pressure (shut-in)

Casing Pressure (shut-in)

Choke Size

CERTIFICATE OF COMPLIANCE

hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Steve S. Dunn, Operations Manager

7/13/83

OIL CONSERVATION COMMISSION

JUL 19 1983

APPROVED

BY

TITLE

SUPERVISOR DISTRICT #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.