SANTA FE		REQUEST FOR ALLOWABLE		Superiodes Old Collis and C		
FILE				AND		l'Horiton 1-1-68
LAND OF FICE		<u> </u>	AUTHORIZATION TO TRA	ANSPORT OIL AND I	IATURAL G	i AS
- LAND OFFICE	OIL			, in the second of the second		
TRANSPORTER	GAS					
OPERATOR	-					
PROBATION OFF	ICE					
Operator Merrion	Oil & Ga	s Cor	oration		 	
Address			gton, New Mexico 8749	99		
Resson(s) for liling	(Check proper	boxl		Other (Please	raplaint	
New Well	<u> </u>		Change in Transporter of:		,	
Recompletion			OII Dry Go	a Dlat delin	ions of an	
Change in Ownership			Casinghead Gas X Conder		ery of ga	15
If change of owners and address of prev	hip give nar	ne	·			
DESCRIPTION O		ND LEA	ISE			
Lease Name			Well No. Pool Name, Including F	ormation	Kind of Lease	Lease Ni
Rita Com			3 Counselors Gall	lup N. (16)//	Stote, Federa	ler Fee
Location						
Unit Letter K	:	1710	Feet From The South Lin	• and <u>1990</u>	_ Feel From 7	rhe <u>West</u>
	15	Townshi	ip 23N Range	6W NMPM	Pio	Arriba Count
Line of Section		10411311	2310	OW 1 TOWN	R.IO	Alliba
DESIGNATION OF	F TRANSP	ORTER	OF OIL AND NATURAL GA	s		
Name of Authorszed	Transporter of	Oii 🔯	or Condensate	Address (Give address 1	o which approx	ord copy of this form is to be sent)
Permian Corp				P. O. Box 1702		
Nome of Authorized Transporter of Casinghead Gas X or Dry Gas				Address (Give address to which approved copy of this form is to be sent)		
Dugan Production Corporation				P. O. Box 208, Farmington, New Mexico 87499		
If well produces oil		Un	it Sec. Twp. P.ge.	is gas actually connecte	d? Whe	rn
give location of tank		к	15 23N 6W	Yes		/11/84
		with th	at from any other lease or pool,	give commingling order	number: "	
COMPLETION DA	ATA		Oll Well - Gos Well	New Well Workover	Deepen	Plug Back Same Resty, Diff. Res
Designate Typ	e of Compl	etion -		1	1	
Date Spudded			te Compl. Ready to Prod.	Total Depth		P.B.T.D.
		1				
Elevations (DF, RKB	, RT, GR, etc	.; Na	me of Producing Formation	Top Oil/Gos Pay		Tubing, Depth
				<u> </u>		
Perforations						Depth Chaing Shoe
				CEMENTING RECOR		SACKS CEMENT
HOLE	512 E		CASING & TUBING SIZE	DEPTH SE	. (
	_	 				
				1		
TEST DATA AND	REQUEST	FOR	ALLOWABLE (Test must be a	fier recovery of soial volu	ne of load oil	and must be equal to ar exceed top al
OIL WELL	, urdero.		able for this de	pih or be for full 24 hours	/	
Date First New Cil P	lun To Tanks	Dat	te of Test	Producing Mothed (Cou	Buckey	*(c.)
				MEBE	1	Chate Bise
Length of Test		Tu	ing Pressure	Costant	. 1091	Chois Bise
				Water-Bble. AUG 1	5 1904	Gee-McF
Actual Prod. During	Teet	011	- Bbia.	OIL CO	N DIV.	Out MCI
<u> </u>				- OILCU	7 3	The state of the s
				OIL OIL)(. o	
GAS WELL	ICE/D	Lei	ngth of Teet	Bble. Condensets/MMCI		Gravity of Condensate
Actual Plot. 1001-	,0			-		
Testing Method (pito	i, back prij	Tw	ing Pressue (Shut-In)	Cooling Pressure (Shat	-in)	Chola Aise
						The second secon
CERTIFICATE O	r compli	ANCE		OIL	CONSERVA	ATION COMMISSION
					AUG 1	4984
1 hereby certify the	t the rules s	nd regul	ations of the Oll Conservation	APPHOVED -	- 77	4
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				BY Stanked. Java		
spoke is time and combiete to the past of mh runmings and belief.				SUPERVISOR DISTRIBIT # 3		
,				TITLE	SUPERVIS	DUN DISTRICT W
1/1-1/1				This form is to	be filed in	emmpliance with MULE 1104.
the ./ it				1/ 1/10 10 0 10 0	ent for aller	wahle for a newly drilled or deeps
(Signature)				wall this form must	be seremps	inted by a tabulation of the devia Moneo with NULE 111.
Steve S. Dur	ın, Opera	tions	Manager			tel po tilloy and sabblesola for of
		(Title)		l able on new and to	completed w	•1i•,
	8/	14/84		Fill out only	socilane 1, 1	1. III. and 17 Incahanges of ow
		(Dain)	•	II well nome at wampo	, DI 118118[WI	ten or other ourh change of condi