

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Aztec, NM 88210

DISTRICT III
1000 Rio Bonos Rd., Aztec, NM 87410

WELL API NO. 30-039-23112	
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name RITA COM (007830)	
8. Well No. 3	9. Pool name or Wildcat (13379) Counselors Gallup-Dakota

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	
2. Name of Operator Merrion Oil & Gas Corporation (014634)	
3. Address of Operator P. O. Box 840, Farmington, NM 87499	
4. Well Location Unit Letter <u>K</u> : <u>1710</u> Feet From The <u>South</u> Line and <u>1990</u> Feet From The <u>West</u> Line Section <u>15</u> Township <u>23N</u> Range <u>6W</u> NMPM <u>Rio Arriba</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6923' KB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☒
	CASING TEST AND CEMENT JOB ☐
	OTHER: <u>Test Mesaverde</u> ☒

12. Describe Progress or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RC 1103.

1/03/95 Road rig to location. RU Ram Rig No. 1 on 1/3/95. Unseat pump and rods.
1/04/95 Hot water rods. POH, LD rods on trailer. Start out with 2-3/8" EUE production tubing. Shut down.
1/05/95 Shut down due to weather.
1/06/95 TOH with 177 jts of 2-3/8" tbg. LD pumping string. Haul rods and equipment to Lybrook yard.
1/07-08/95 Shut down for weekend.

***CONTINUED OTHER SIDE

RECEIVED
JUN - 7 1995
OIL CON. DIV.
DIST. B

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Steven S. Dunn TITLE Operations Manager DATE 6-6-95
6-6-95

TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

APPROVED BY James C. Cullen TITLE P.M.O.C.D. Deputy 146 DATE 4-25-96
Inspector

CONDITIONS OF APPROVAL, IF ANY:

1/09/95 TTH with 2-3/8" to approx. 5621'. Spot 56 sxs of Class 'B' cement with 2% CaCl. Displace with approx. 18 bbls water. Pull tubing to 5000'. Reverse approx 3 bbls cement to surface, pull above cement. WOC 2 hrs. TTH, tag cement at 5400' (plug fell down hole, will re-cement). TOOH with tubing.

1/10/95 PU 4-1/2" CIRC. TTH to approx. 5112', set retainer. Test tubing 1500 psi - OK. Test casing to 3000 psi - OK. Mix and pump 25 sxs Class 'B' neat cement, yield 1.18 cu.ft./sxs, density 15.6, displace with 19.8 bbls water to retainer. Sting out of retainer. Pull tubing to approx. 4400'. RU Western and spot 9 bbls 15% HCl across Mesaverde perts. Pull tubing to approx. 3500'. RUTS. Swab fluid level down to approx. 3000'. TOOH. RU Petro Wireline and perforate intervals (Mesaverde) 4044'-52'; 4105'-20'; 4231'-44'; 4390'-95' with 1 JSPP - total 82 holes. 1st run FL @ 2600', 2nd run FL @ 2600'. RD Petro. RU to TTH with BP and packer.

1/11/95 Check well, no pressure. TTH with pkr and RBP, set RBP at 4065'. Set packer at 4017'. RU high pressure line, pump and pit. Load hole approx. 2.5 bbls, est. FL @ 650' from surface, approx. inflow overnight (19 bbls). Breakdown 1st set perts: took approx. 1750 psi to breakdown, pumped approx. 3 bbls away at 1/3 BPM at 1400 psi. ISIP 950 psi. Bled down flow at 1/4 BPM. RUTS, made 7 runs approx. 20 mins apart, FL stabilized at 3000', average 18 bbls/hr, no gas, no oil. Recovered approx. 40.5 bbls fluid (approx. 22 bbls over load). Moved BP and packer to 4159'-4093', load hole with 9 bbls and pumping into at 300 psi. IR 1-1/4 BPM - 600 psi, 6 bbls, 0 ISIP. RUTS, made 7 runs, FL stabilized approx. 1500' from surface, average 20 bbls/hr, no gas, no oil. Recovered approx. 45 bbls fluid (23 bbls over load). Release packer and BP. Pull up hole to 500'. Shut well in.

1/12/95 RTH with packer and plug. Set over intervals 4231'-4244'. Breakdown 2000#, IR 1 BPM at 350 psi. ISIP 0 psi. Swabbed total 44 bbls (22 bbls over load). Hourly rate 16 BPM, FL @ 2800', no oil, no gas. Move packer and plug to set over intervals at 4390'-4395'. Breakdown 1000#, IR 1/3 BPM at 1200 psi. ISIP 800 psi. Swabbed total 37 bbls (15 bbls over load). FL @ 2500', average 15 bbls/hr. Rel packer and plug.

1/13/95 TOH with BP and pkr. LD 43 jts on float. TTH open-ended. Spot 1st plug @ 4300', cemented with 75 sxs of Class 'B', displaced with 12.4 bbls water. Pld tubing to 3600'. Reverse tubing clean. WOC 2 hrs. TTH, tag cement at 3550', roll hole 8.4#/gals mud. Pld tbg to 2090'. Spot 60 sxs cmt plug, displaced 4.7 bbls mud. Pld tbg to 262', spot 20 sxs cmt plug. POH. ND BOP. RD equipment. Strip off wellhead. RDMOL on 1-13-95.

Note: Will install dry hole marker and rehabilitate location ASAP.