Form 9-331 Dec. 1973

# UNITED STATES

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Budget	Bureau	No.	42-R1	42

OMILD SINILS	5. LEASE		
DEPARTMENT OF THE INTERIOR	Tribal Contract #47		
GEOLOGICAL SURVEY	6. AF INDIAN, ALLOTTEE OR TRIBE NAME		
decedione conver	Jicarilla Apache		
THE PERSON AND DEPORTS ON WELLS	7. UNIT AGREEMENT NAME		
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME		
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)			
reservoir, use Form 5-331-C for Such proposals.)	8. FARM OR LEASE NAME		
1. oil gas	Jicarilla Tribal #47		
well well other	9. WELL NO.		
2. NAME OF OPERATOR	#3-4		
Chace Oil Company, Inc.	10. FIELD OR WILDCAT NAME		
F	S. Lindrith Gallup Dakota		
313 Washington, SE, Albuquerque, NM 87108	11. SEC., T., R., M., OR BLK. AND SURVEY OR		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA -		
below.)	Sec. 11, T23N,R4W		
AT SURFACE: Unit "C", 336' FNL & 2310' FWL	12. COUNTY OR PARISH 13. STATE		
AT TOP PROD. INTERVAL:	Rio Arriba New Mexico		
AT TOTAL DEPTH:	14. API NO.		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.			
REPORT, OR OTHER DATA	THE FUEL CONTRACTOR OF THE PERSON OF THE PER		
	ELEVATIONS (SHOW DF, KDB, AND WD)		
REQUEST FOR APPROVAL TO:  SUBSEQUENT REPORTED  TEST WATER SHUT-OFF FRACTURE TREAT	7293' GR 7307' KB		
TEST WATER SHUT-OFF   SUBSEQUENT REPORT OF INTERPORT OF I			
FRACTURE TREAT	1983		
SHOOT OR ACIDIZE	(Made: Report results of multiple completion or zone CAL N. M. change on Form 9–330.)		
REPAIR WELL	WEY !		
PULL OR ALTER CASING TO	(NOTE: Report results of multiple completion or zone		
MULTIPLE COMPLETE	CW M.		
CHANGE ZONES			
ABANDON*			
(other)			
Progress Report			
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinent.	irectionally drilled give subsurface locations and		
See attached Well Hist	ory.		
Day #1 through Day #4.			
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	THE REPORT OF THE PARTY OF THE		
RESSI Jan 181			
OIL CON.	DIV.		
Subsurface Safety Valve: Manu. and Type DIST.	3		
•••••••••••••••••••••••••••••••••••••••	Set @		
18. I hereby certify that the foregoing is true and correct			
SIGNED President	7		
SIGNED TITLE TIESTOCITE	DATE January 10, 1983		
(This space for Federal or State off	ice use)		
( This space for Federal of State on	···· 사람이 사람이 사람이 사람이 바람이 사람이다.		
APPROVED BY TITLE	DATE		
CONDITIONS OF APPROVAL, IF ANY:			
	AGULFI EU FOR RECORD		
*See Instructions on Reverse S	Side JAN 17 1293		
	Omi _ ( 1500		

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### 1/5/83:

Day #1. Depth today: 95'. 24 hour footage: 95'. Rotary RPM: 65. Weight on bit: All. Present drilling rate: 60 ft/hr. Pump - liner size: 800. Strokes per minute: 60. Mud vis: 45. Bit #1, 124, DT, 95', 1 1/2 hours.

Move rig. Rig up. 16 hours

2 1/2 hours Mix mud. 1/2 hour Thaw Kelly.

3 1/2 hours Drill rat and mouse hole. 1 1/2 hours Drill surface.

### 1/6/83:

Day #2. Present operation: Drilling cement. Depth today: 218'. 24 hour footage: 123'. Formation: sand and shale. Rotary RPM: 60. Weight on bit: all. Pump - liner size: 800. Pressure: 65,000. Mud vis: 30. Deviation record: 1/4° @ 218'. Bit #1, 12 1/4, DT, 218', 4 hours. Bit #2, 7 7/8, F2, 0, 0.

Work on #2 pump 2 hours 2 1/2 hours Drill surface

1/2 hour Circulate

Trip out of hole. Run 5 joints of 8 5/8" casing. Cement with Woodco 2 hours

1/2 hour 13 1/2 hours WOC - Nipple up.

1 hour Mix mud

1/2 hour Trip out of hole

1 1/2 hours Drill cement

Plug down @ 1:30 P. M., January 5, 1983

#### 1/7/83:

Day #3. Present operation: drilling. Depth today: 1335'. 24 hour footage: 1117'. Formation: sand and shale. Rotary RPM: 70. Weight on bit: 12,000. Present drilling rate: 90 ft/hr. Mud vis: 32. Wt.: 8.3. Deviation record: \( \frac{1}{2} \) @ 993'. Bit \( \frac{1}{2} \), 7 7/8, F2, 1117', 20\( \frac{1}{2} \) hrs.

20 1/4 hours Drilling

1/4 hour RS. Check BOP

1 1/2 hours

Remove nipple. Install rotating head. Remove rotating head. Install drilling nipple. 1/2 hour

1/2 hour Tighten liner

1 hour Circulate and survey.

## 1/8/83:

Day #4. Present operation: drilling. Depth today: 2075'. 24 hour footage: 740'. Formation: sand and shale. Rotary RPM: 75. Weight on bit: 12,000#. Present drilling rate: 25' per hour. Pressure: 1200. Strokes per minute: 56. Mud vis: 32. Weight: 8.3. W. L.: 6.0. Deviation record: 3° @ 1552'; 5° @ 1801; 3/4° @ 2019'. Bit #2: 7 7/8, F2; 1857', 42¼ hours. 1/4 hour

Rig service 22 hours Drilling

1 3/4 hours Circulate and survey.