

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR
Chace Oil Company, Inc.

3. ADDRESS OF OPERATOR
313 Washington, SE, Albuquerque, NM 87108

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: Unit "C", 336' FNL & 2310' FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

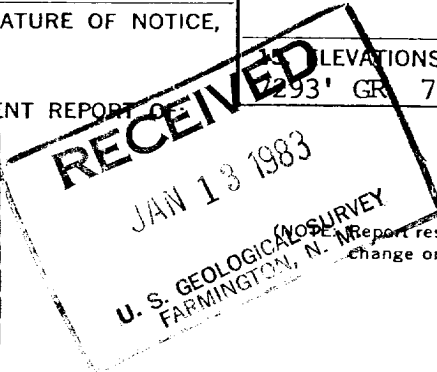
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other)

Progress Report

SUBSEQUENT REPORT

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5. LEASE
Tribal Contract #47

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla Tribal #47

9. WELL NO.
#3-47-11

10. FIELD OR WILDCAT NAME
S. Lindrith Gallup Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 11, T23N, R4W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
293' GR 7307' KB

16. Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Well History attached.
Day #5 through Day #8.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

L. W. Miller

TITLE

President

DATE

January 12, 1983

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

OIL CON. DIV.
DIST. 3

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

JAN 20 1983

FARMINGTON DISTRICT

NMOCC

[Signature]

1/9/83:

Day #5. Present operation: Trip for plugged bit @2511'. 24 hour footage: 436'. Formation: sand and shale. Rotary RPM: 75. Weight on bit: 12,000#. No drilling rate. Pressure: 1200. Strokes per minute: 56. Mud vis: 31. Wt.: 8.3. W. L.: 6.8. Deviation record: 3/4° @ 2019'; 1° @ 2295. Bit #2: 7 7/8", F2, 2293', 57 1/4 hours. Bit #3: 7 7/8", F2. No footage or hours.

1/4 hours	Rig service
15 hours	Drilling
1/2 hour	Circulate and survey
8 1/4 hours	Trip for plugged bit, and survey

1/10/83:

Day #6. Present operation: drilling. Formation: sand and shale. Depth today: 2805'. 24 hour footage: 294'. Rotary RPM: 70. Weight on bit: 12,000#. Present drilling rate: 56 strokes per minute. Mud vis: 36. Wt.: 8.5. W. L.: 6.8. Bit #3, 7 7/8", F2. 294', 11 1/4 hours.

11 1/4 hours	Drilling
8 hours	Trip for plugged bit
2 hours	Unplug
2 3/4 hours	Wash 320' to bottom.

1/11/83:

Day #7. Present operation: trying to break circulation. Depth today: 3031'. 24 hour footage: 226'. Formation: sand and shale. Rotary RPM: 75. Weight on bit: 20,000#. Present drilling rate: 0. Pump - liner size: 5 1/2 - Pressure: 1200. Strokes per minute: 56. Mud vis: 34. Wt.: 8.5. W. L.: 6.8. Mud additives: 1 starch, 1 1/2 soda ash, 50 gel, 4 caustic soda, 3 petrochem, 5 preservatives, 20 bbls. oil, 3 cedar fiber. Deviation record: 3/4° @ 2820'; 3/4° @ 2976'. Bit #3, 7 7/8", F2; 620', 26 3/4 hours.

1/4 hour	Rig service
15 1/2 hours	Drilling
3/4 hours	Change liner and swab C250 pump
1 1/2 hours	Circulate and survey
5 1/2 hours	Trip for hole in pipe, and work tight hole
1/2 hours	Trying to break circulation

1/12/83:

Day #8. Present operation: drilling. Depth today: 3435'. 24 hour footage: 404'. Formation: sand and shale. Rotary RPM: 75. Weight on bit: 20,000#. Present drilling rate: 25 ft/hr. Pump - liner size: 5 1/2. Pressure: 1200#. Strokes per minute: 56. Mud vis: 38. Wt.: 8.9. W. L.: 6.8. Ph: 9. Mud additives last 24 hours: 2 soda ash, 57 gel, 2 caustic soda, 2 petrochem, 33 cedar fiber, 5 gal preservatives. Deviation record: 1° @ 3350'. Bit #3, 7 7/8", F2, 924', 40 1/4 hours.

8 hours	Trip to unplug bit and wash to bottom
2 hours	Trying to unplug bit. Pulled 16 stands trying to break circulation
13 1/2 hours	Drilling
1/2 hour	Circulate and survey