UNITED STATES

| SUNDRY NOTICES AND REPORTS ON WELLS | | | | MII AGRI | EEMENT I | VAIVIE | | | | |
|---|------------------------------|------------------------------------|------------------|---------------------------|---------------------------|-----------------|-------------------------|--|--------|--|
| Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.) | | | 8. F | ARM OR I | LEASE NA | ME | | | _ | |
| 1. oil gas other | | | | rilla 1 VELL NO. | Tribal | #47 | | | | |
| 2. NAME OF OPERATOR Chace Oil Company, Inc. | | | | | WIL DOAT | NALAE | | | _ | |
| | | | | S. Lindrith Gallup Dakota | | | | | | |
| 313 Washington, SE, Albuquerque, NM 87108 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 | | | | REA | R., M., OR | | ND SU | JRVEY C |)R | |
| below.) AT SURFACE: Unit "C", 336 FNL & 2310 FWL | | | | | 23N,R4V OR PARISI | | STATE | <u>.</u> E | | |
| AT TOP PROD. INTERVAL: AT TOTAL DEPTH: | | | Rio 1 | Arriba API NO. | | New | | | | |
| 6. CHECK APPROPRIATE BOX | | RE OF NOTICE, | | · | | | : | t. 1 | | |
| REPORT, OR OTHER DATA | | | 1 2900 | LEVATION | NS (SHO) 7307 ' | W DF, I KB : | KDB, | AND W | D) | |
| REQUEST FOR APPROVAL TO: FEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* Sother) Progress Report 17. DESCRIBE PROPOSED OR including estimated date of measured and true vertical | COMPLETED OPERATIO | U. S. GEOLOGICA U. S. ARMINGTON | SURV 1, N. M. | ertinent d | etails an | d give | pertin | ent dat | PS | |
| | ll History at through Day | | | Notae | | | Service of the Court of | to the Station of the form | | |
| Subsurface Safety Valve: Manu. 18. I hereby certify that the fore | • • | President | 30, | \(\lambda_{\mu}\). | | t @ 17 | 100 | Table State of the first of the state of the | Ft | |
| SIGNED | TITLE | | | DATE | Jan. | <u> </u> | T 3 8 | 3 - | | |
| · · | (This space for | r Federal or State of | fice use) | | - " is is 5 | | • • | | | |

MUSEY HAV FOR RECORD

*See Instructions on Reverse Side

JAN 2 0 1983



#3-47-JV Page Four

1-13-83:

Day #9. Present operation: drilling. Depth today: 3760'. 24 hour footage: 325'. Formation: sand and shale. Rotary RPM: 70. Weight on bit: 24,000#. Present drilling rate: 20' per hour. Pump - liner size:5%. Pressure: 1,250#. Strokes per minute: 56. Mud vis: 40. Wt.: 8.9. W. L.: 7.2. PH: 10. Mud additives last 24 hours: 4 starch, 1½ soda ash, 30 gel, 2 caustic soda, 3 petrochem, 40 bbls. oil, 8 cedar fiber. Deviation record: 3/4° @ 3536'. Bit #3, 7 7/8", F2: 1025', 45 1/2 hours. Bit #4, 7 7/8", J-22: 214', 12 1/4 hours. 1/4 hour Rig service 17 1/2 hours Drilling 3/4 hour Work on motors 5 1/2 hours Trip for bit #4, and circulate

1-14-83:

Day #10. Present operation: circulating and running survey.
Depth to 4180'. 24 hour footage: 420'. Formation: sand and shale.
Rotary RPM: 70. Weight on bit: 30,000#. Present drilling rate: 22 ft/hr.
Pump - liner size: 5½. Pressure: 1200#. Strokes per minute: 56.
Mud vis: 42. Wt.: 9.0. W. L.: 5.2. PH: 10. Mud additives last
24 hours: 6 starch, 1 soda ash, 64 gel, 1 caustic, 4 Petrochem,
5 gall. preservative, 35 bbls. oil, 7 cedar fiber. Deviation record:
3/4° @ 3843'; 3/4° @ 4153'. Bit #4, 7 7/8", J22. 644', 32 hours.
1/4 hour Rig service
20 1/4 hours Drilling
2 1/2 hours Repack swivel and pull 5 stands
1 hour Circulate and survey

1-15-83:

Day #11. Present operation: drilling. Depth today: 4530'. 24 hour footage:350'. Formation: sand and shale. Rotary RPM: 70. Weight on bit: 30,000#. Present drilling rate: 15 ft/hr. Pump liner size: 5½. Pressure: 1200#. Strokes per minute: 56. Mud vis: 45. Wt: 9.1. W. L.: 7.4. PH: 9.5. Mud additives: 67 gel, 4 petroflow, 1 caustic soda, 1 1/2 soda ash, 5 gall. preservative, 10 cedar fiber, 12 bbls. oil. Deviation record: 1° @ 4563'. Bit #4, 7 7/8", J22. 994', 52 hours. 1/4 hour Rig service
3 hours Trip for hole in drill pipe 3/4 hours Survey
20 hours Drilling

1-16-83:

Day #12. Present operation: drilling. Depth today: 4940'. 24 hour footage: 410'. Formation: sand and shale. Rotary RPM: 70. Weight on bit: 30,000#. Present drilling rate: 15' per minute. Pump liner size: 5½. Pressure: 1200#. Strokes per minute: 62. Mud vis: 42. Wt.: 9.1+. W. L.: 8.4. PH: 9.5. Mud additives: 41 gel, 1 1/2 soda ash, 3 Petroflow, 5 gall. preservatives, 5 starch, 2 cedar fiber. Deviation record: 1° @ 4769'. Bit #4, 7 7/8", J22. 1404', 73 3/4 hours.
21 3/4 hours Drilling 1/4 hour Rig service 3/4 hours Survey 1 1/4 hours Trip for hole in

pipe