

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐2. NAME OF OPERATOR
Chace Oil Company, Inc.3. ADDRESS OF OPERATOR
313 Washington, SE, Albuquerque, NM 87108

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: Unit "C", 336' FNL & 2310' FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐☐
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☐

(other)

Progress Report

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Well History attached.
Day #13 through Day #16.

17

20

5. LEASE
Tribal Contract #47
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Jicarilla Tribal #47
9. WELL NO.
#3-47-JV
10. FIELD OR WILDCAT NAME
S. Lindrith Gallup Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 11, T23N, R4W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
7293' GR 7307' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

President

DATE

1/20/83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCT FOR RECORD

*See Instructions on Reverse Side

FEB 1 1983

NMOCC

FARMINGTON DISTRICT

1-17-83:

Day #13. Present operation: drilling. Depth today: 5275'. 24 hour footage: 335'. Formation: sand and shale. Rotary RPM: 70. Weight on bit: 35,000#. Present drilling rate: 15 ft/hr. Pump - liner size: 5½. Pressure: 1200#. Strokes per minute: 56. Mud vis: 45. Wt.: 9.2. W. L.: 8.0. Mud additives: 38 gel, 1 1/2 soda ash, 3 petroflow, 5 starch, 1 caustic soda, 5 gall. preservatives, 5 cedar fiber. Deviation record: 1° @ 5079'. 3/4° @ 5244'. Bit #4, 7 7/8", J22, 1708', 89 1/2 hours. Bit #5, 7 7/8", F2, 31', 2 hours.

17 3/4 hours	Drilling
1/4 hours	RS
5 hours	Trip
1 hour	Circulate and condition mud

1-18-83:

Day #14. Present operation: drilling. Depth today: 5700'. 24 hour footage: 425'. Formation: sand and shale. Rotary RPM: 65. Weight on bit: 35,000#. Present drilling rate: 18' per hour. Pump - liner size: 5½. Pressure: 1200#. Strokes per minute: 56. Mud vis: 44. Wt.: 9.2. W. L.: 7.6. PH: 9.6. Mud additives: 34 gel, 3 Petroflow, 1 1/2 soda ash, 1 caustic soda, 5 gall. preservatives, 3 cedar fiber, 6 starch. Deviation record: 3/4° @ 5541'. Bit #5, 7 7/8", F2 - 456', 25 1/4 hours.

1/4 hours	Rig service
1/2 hours	circulate and survey
23 1/4 hours	Drilling

1-19-83:

Day #15. Present operation: drilling. Depth today: 6100'. 24 hour footage: 400'. Formation: sand and shale. Rotary RPM: 55. Weight on bit: 35,000#. Present drilling rate: 18 ft/hr. Pump - liner size: 5½. Pressure: 1200#. Strokes per minute: 56. Mud vis: 46. Wt.: 9.3. W. L.: 7.0. PH: 9.6. Mud additives: 64 gel, 3 Petroflo, 1 1/2 soda ash, 5 starch, 5 gall. preservatives, 6 cedar fiber, 70 bbls. oil. Deviation record: 3/4° @ 5850'. Bit #5, 7 7/8", F2, 856', 46 hours.

3/4 hours	Pulled 12 stands, and wait on butane.
1 1/2 hours	Circulate and wait on butane
1/2 hour	Trip to bottom
1/2 hour	Survey
20 3/4 hours	Drilling

1-20-83:

Day #16. Present operation: drilling. Depth today: 6510'. 24 hour footage: 410'. Formation: sand and shale. Rotary RPM: 65. Weight on bit: 38,000#. Present drilling rate: 13' per hour. Pump - liner size: 5½. Pressure: 1200#. Strokes per minute: 56. Mud vis: 43. Wt.: 9.3. W. L.: 7.6. PH: 9.5. Mud additives: 81 gel, 111 cedar fiber, 4 petroflow, 1 1/2 soda ash, 1 caustic soda, 5 gall. preservatives, 80 barrels oil. Deviation record: 3/4° @ 6221'. Bit #5, 7 7/8", F2. 1266', 69 3/4 hours.

23 1/4 hours	Drilling
1/4 hours	RS
1/2 hours	circulate and survey.