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FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
PROPATION OFFICE			

April 6, 1983

(Date)

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL G

Form C-104 Supersedes Old C-104 and C-110
Effective 1-1-65
Lease No.
or Fee Indian 47
The West
Rio Arriba County
red copy of this form is to be sent)  ngton, NM 87499
ved copy of this form is to be sent)
ake City, UT 84110-1526
Plug Back   Same Restv.   Diff. Restv.
P.B.T.D. 7560'
Tubing Depth 7430'
Depth Casing Shoe
SACKS CEMENT
150 sxs Class B
1250 sxs Pozmix
and must be equal to or exceed top allow-
(i, etc.)
Choke Size 3/4"
Gas-MCF 22
Gravity of Condensate
Choke Size
TION COMPLESION 108

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

LAND OFFICE		1 AID			
IRANSPORTER OIL	303/2				
- GAS	30 59 10				
PRORATION OFFICE		2)			
Operator					
Chace Oil Company, Inc.					
313 Washington, SE	, Albuquerque, NM 87108				
Ceason(s) for filing (Check proper box)  Other (Please explain)					
New Well	Change in Transporter of:				
Recompletion	Oil Dry Go:	71			
Change in Ownership Casinghead Gas Condensate					
change of ownership give name					
nd address of previous owner					
ESCRIPTION OF WELL AND I	LEASE				
Lease Name Julial	Well No. Pool Name, Including Fa		Leuse No.		
Jicarilla Apache #47	3-84   Soudi Enter Hi	, Gallup, Dakotatate, Federal	or Fee Indian 47		
Unit Letter C . 336 Feet From The north Line and 2310 Feet From The West					
Line of Section 11 Tow	mship 23 N Range 4	W , NMPM,	Rio Arriba county		
ESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S			
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approv			
The Permian Corporation Name of Authorized Transporter of Case	N inghead Gas ▼X or Dry Gas	P. O. Box 1702, Farmington, NM 87499  Gas Address (Give address to which approved copy of this form is to be sent)			
Northwest Pipeline Corp					
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	P. O. Box 1526, Salt Lake City, UT 84110-1526 Pge. Is gas actually connected? When			
give location of tanks.	C 11 23N 4W	No			
this production is commingled with that from any other lease or pool, give commingling order number:					
Designate Type of Completio	n — (X) Oll Well Gas Well X	New Well Workover Deepen	Plug Back   Same Restv.   Diff. Restv.		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
1-5-83 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	7629 Top Oil/Gas Pay	7560 Tubing Depth		
		6003'; 7169'; 7423'	7430'		
erforations Depth Casing Shoe					
Gallup: 6003-6423'; Dakot	a 'A": 7169-7287'; Dako		7610'		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
9 5/8"	8 5/8"	214' KB	150 sxs Class B		
4 1/2"	7 7/8"	7629' КВ	1250 sxs Pozmix		
	2 3/8"	7430'	<u> </u>		
THE PART AND DECLIFE FO	D ALLOWARIE Commission	<u> </u>			
FEST DATA AND REQUEST FO	able for this de	pth or be for full 24 hours)	and must be equal to or exceed top allow-		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	i, etc.)		
3-19-83 Length of Test	3-19-83 Tubing Pressure	Pumping Casing Pressure	Choke Size		
24 hours	195	385	3/4"		
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF		
245	195	50	22		
		-			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-im)	Choke Size		
hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		4-13-83 OIL CONSERVATION COMPRESON 1983			
		APPROVED			
		TITLE SUPERVISOR DISTRICT # 2			
This form is to be filed in compliance with RULE 1100					
If this is a request for allowable for a newly drilled or well, this form must be accompanied by a tabulation of the			nied by a tabulation of the deviation		
President tests taken on the well in accordance with RULE 111.					
All sections of this form must be filled out completely for allow able on new and recompleted wells.					