	,		
DISTRIBUTION		DISERVATION COMMISSION .	Form C-104
SANTA FE	REQUEST/F	FOR ALLOWABLE	Supersedes Old C-104 and C-116 Effective 1-1-65
FILE	AUT. 10017 1710 170 70 70 11	AND	
LAND OFFICE	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL O	GAS
TRANSPORTER GAS			D R
OPERATOR			
PRORATION OFFICE			
Operator			MARD TO
Chace Oil Company, In	С.		OIL CON. DIV
313 Washington, SE. A	albuquerque, NM 87108		DIST DIV
Reason(s) for filing (Check proper box)	i Daquerque; Im 07100	Other (Please explain)	.07. 3
New Well	Change in Transporter of:		·
Recompletion	OII Dry Gas	·	-
Change in Ownership	Casinghead Gas X Condens	sate []	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND I	Vell No. Pool Name, Including Fo	ormation Ext Kind of Lease	Jicarilla Locso No.
Jicarilla Apache #47	3- South Lindrith		1 or Fee Indian 47
Unit Letter <u>C</u> : 336	Feet From The <u>north</u> Line	e and Feet From	rhe_west
Line of Section 11 Tow	vnship 23N Range 4	W , NMPM, Rio A	rriba County
DECIENATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	5	
Name of Authorized Transporter of Oil		Aid: ess (Give address to which appro-	ved copy of this form is to be sent)
The Permian Corporatio	in .	Pov 1700 Forming N	N. 07400
Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Box 1702, Farmington N	wed copy of this form is to be sent)
El Paso Natural Gas Co	mpany	P. O. Box 1492, El Pas	∞ TY 70079
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Who	en .
give location of tanks.	C 11 23N 4W	No	
	th that from any other lease or pool, i	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completion		i geografia	, and see a see a see as
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O1/Gas Pay	Tubing Depth
	<u> </u>		
Perforations			Depth Casing Shoe
-			1
	TUBING, CASING, AND	I	SACKE CENERAL
HOLE SIZE	CASING & IDBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be af	ter recovery of total volume of load oil	and must be equal to or exceed top allow-
OIL WELL	able for this de	pih or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ji, etc.)
Length of Test	Tubing Pressure	Cosing Pressure	Cheke Size
Length of Yeet			0,,011
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gca-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Presewe (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
way a company of the second	regulations of the Oil Consequenting	APPROVED M	<u>ar 07 1984</u>
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given)
above is true and complete to the	best of my knowledge and belief.	BY Srank .	sure /
	•	TITLE SUPER	VISOR DISTRICT # 3
All mi		This form is to be filed in	compliance with RULE 1104.
X /./ 1/h /	1.	II	

(Signa:we) St President (Title) MAR 05 1984 (Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.