

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR

Chace Oil Company, Inc.

3. ADDRESS OF OPERATOR

313 Washington, SE, Albuquerque, NM 87108

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) Unit 'E' - 460' FWL & 1750' FNL

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

RECEIVED
JUN 12 1983
U.S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

5. LEASE
Tribal Contract #47
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Jicarilla Tribal #47
9. WELL NO.
#4-~~48~~W
10. FIELD OR WILDCAT NAME
S. Lindrith, Gallup Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 11, T23N, R4W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
7372' GR 7386' KB

(NOTE: Report results of multiple completion zone changes on Form 9-330.)

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JUN 17 1983
OIL CON. DIV.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Well History attached. Day #5 through Day #8.

Subsurface Safety Valve: Manu. and Type _____

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

President

DATE

June 10, 1983

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

1605-100 FOR RECORD

*See Instructions on Reverse Side

JUN 16 1983

FARMINGTON DISTRICT

NMOCC

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6/7/83:

OIL CON. DIV.

Day #5. Present operation: drilling. Depth today: 4529'. Made 641' last 24 hours. Formation: sand and shale. Rotary RPM: 65. Weight on bit: 35,000#. Present drilling rate: 23 ft/hr. Pump - liner size: 5½. Pressure: 1,000#. 58 strokes per minute. Mud vis: 35. Wt.: 9.2. W. L.: 7.6. Mud additives last 24 hours: 27 gel, 1 1/2 soda ash, 3 thinner, 1 caustic soda, 1 preservative, 3 LCM, 40 barrels of oil. Deviation record: 1/2° @ 4099'. Bit #4: 7 7/8", J22; 955', 36 1/4 hours.

1/4 hour	Rig service
1/2 hour	Survey
23 1/4 hours	Drilling

6/8/83:

Day #6. Present operation: drilling. Depth today: 5149'. 24 hour footage: 620'. Formation: sand and shale. Rotary RPM: 65. Weight on bit: 38,000#. Present drilling rate: 22 ft/hr. Mud vis: 36. Wt.: 9.2. W. L.: 9.3. Mud additives last 24 hours: 48 gel, 3 soda ash, 3 thinner, 1 caustic soda, 20 barrels oil. 1/2° @ 4589'; 1/2° @ 5145'. Bit #4: 7 7/8", J22; 1675', 59 1/4 hours.

1 hour - RS and Surveys
23 hours - Drilling

6/9/83:

Day #7. Present operation: drilling. Depth today: 5530'. 24 hour footage: 381'. Formation: sand and shale. Rotary RPM: 60. Weight on bit: 40,000#. Present drilling rate: 22'/hr. Pump - liner size: 5½. Pressure: 1,000#. 58 strokes per minute. Mud vis: 42. Wt.: 9.3. W. L.: 7.8. Mud additives last 24 hours: 42 gel, 1 soda ash, 1 caustic soda, 1 preservative, 2 thinner, 6 starch, 40 barrels of oil. Deviation record: 3/4° @ 5482'. Bit #4: 7 7/8", J22; 1908', 73 1/2 hours. Bit #5: 7 7/8", F2; 48', 2 hours.

1 1/2 hours	Rig
6 1/4 hours	Trip for bit
16 1/4 hours	Drilling

6/10/83:

Day #8. Present operation: drilling. Depth today: 6005'. 24 hour footage: 475'. Formation: sand and shale. Rotary RPM: 60. Weight on bit: 40,000#. Present drilling rate: 18 ft/hr. Mud vis: 41. Wt.: 9.5. W. L.: 7.3. Mud additives last 24 hours: 42 gel, 1 1/2 soda ash, 1 caustic soda, 6 thinner, 20 barrels of oil. Bit #5: 7 7/8", F2; 125', 25 1/4 hours.

23 1/4 hours	Drilling
1/4 hour	Rig Service
1/2 hour	Survey

(No deviation record available)