

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR
Chace Oil Company, Inc.

3. ADDRESS OF OPERATOR
313 Washington, SE, Albuquerque, NM 87108

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
Unit 'E' - 460' FWL & 1750' FNL
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐ RECEIVED
☐
☐
☐
☐
☐
☐
☐
☐
☐
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

5. LEASE
Tribal Contract #47

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla Tribal #47

9. WELL NO.
#4

10. FIELD OR WILDCAT NAME
S. Lindrith, Gallup Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 11, T23N, R4W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7372' GR 7386' KB

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Well History attached.
Day #9 through Day #12.

RECEIVED
JUN 17 1983
OIL CON. DIV.
DIST. 3

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE President DATE June 14, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

AGOST 1983 FOR RECORD

*See Instructions on Reverse Side

JUN 16 1983

NMOCC

FARMINGTON, N.M.

BY [Signature]

6/11/83:

Day #9. Present operation: drilling. Depth today: 6440'. 24 hour footage: 435'. Formation: sand and shale. Rotary RPM: 60. Weight on bit: 40,000#. Present drilling rate: 20'/hr. Pump - liner size: 5½. Pressure: 1,100#. 58 strokes per minute. Mud vis: 45. Wt.: 9.1. W. L.: 9.4. No surveys. Bit #5: 7 7/8", F2; 958', 46 1/4 hours.

2 hours Lost circulation @ 6052'. Pulled 3 stands. Mixed mud.
Trip back.

1 hour Lost 250 bbls.
Lost circulation @ 6365'.

Lost 250 bbls.

21 hours Drilling

6/12/83:

Day #10. Present operation: drilling. Depth today: 6812'. 24 hour footage: 372'. Formation: sand and shale. Rotary RPM: 60. Weight on bit: 40,000#. Present drilling rate: 16'. Pump - liner size: 5½. Pressure: 1000#. 56 strokes per minute. Mud vis: 45. Wt.: 9.2. W. L.: 7.4. Deviation record: 3/4° @ 6492'. Bit #5: 7 7/8, F2; 1330', 69 3/4 hours.

1/2 hour RS. Survey.

23 1/2 hour Drilling

6/13/83:

Day #11. Present operation: drilling. Depth today: 7207'. 24 hour footage: 395'. Formation: sand and shale. Rotary RPM: 60. Weight on bit: 40,000#. Present drilling rate: 16'/hr. Mud vis: 45. Wt.: 9.4. W. L.: 8.0. 2/32 wall cake. Mud additives: 78 gel, 2 soda ash, 3 thinner, 2 cottonseed hulls, 5 preservative, 75 LCM, 20 barrels of oil. Deviation record: 3/4° @ 7141'. Bit #5: 7 7/8", F2; 1725', 93 hours.

1/4 hour RS. BOP.

1/2 hour Survey

23 1/4 hours Drilling

6/14/83:

Present operation: drilling. Day #12. Depth today: 7430'. 24 hour footage: 223'. Formation: sand and shale. Rotary RPM: 55. Weight on bit: 40,000#. Present drilling rate: 14'/hr. Pump - liner size: 5½. Pressure: 1,000#. 58 strokes per minute. Mud vis: 45. Wt.: 9.5. W. L.: 7.4. 2/32 cake. Deviation record: 1/2° @ 7290'. Bit #5: 7 7/8", F2; 1808', 99 1/2 hours. Bit #6: 7 7/8", FP52; 140', 10 3/4 hours.

1/4 hour RS

1/4 hour Survey

6 hours Trip for bit

17 1/2 hour Drilling