DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.		i	
LAND OFFICE			
IRANSPORTER	OIL		
·	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-116
Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL O	SAS		
OIL	\boldsymbol{b}				
TRANSPORTER GAS					
OPERATOR	1	U			
Operator			MARD		
Chace Oil Company,	Inc.	, O	MAR D 71984 L CON. DIV.		
	E., Albuquerque, NM 8710	08	DIST DIV		
Reason(s) for filing (Check proper box) New Well		Other (Please explain)			
Recompletion	Change in Transporter of: Oil Dry Go	, [
Change in Ownership	Casinghead Gas X Conden	高 !	-		
If change of ownership give name and address of previous owner		•			
DESCRIPTION OF WELL AND I	LEASE Well No. Pool Name, Including Fo	ormation Kind of Lease	T Lease No.		
Jicarilla Tribal Cont. 4	7 4 S. Lindrith Gal	Jup Dakota Ext State, Federal	Jicarilla I		
Unit Letter E ; 4	60 Feet From The West Line	e and <u>1750</u> Feet From T	nenorth		
Line of Section 11 Tow	rnship 23N Range	4W , NMPM, R	io Arriba County		
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	FER OF OIL AND NATURAL GA	S Address (Give address to which approv	red copy of this form is to be sent)		
The Permian Corporation		Box 1702, Farmington, N	M 87499 ed copy of this form is to be sent)		
El Paso Natural Gas Co	mpany Unit Sec. Twp. Pge.	P. O. Box 1492 El Paso Is gas actually connected? Whe	o, TX 79978		
give location of tanks.	E 11 23N 4W	-			
If this production is commingled wit COMPLETION DATA	h that from any other lease or pool, Oil Well Gas Well	give commingling order number: New Well Workover Deepen	Plug Back Same Res'y. Diff. Res'y.		
Designate Type of Completio		world the second	i same near that the res v.		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.;	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations			Depth Casing Shoe		
	TUBING, CASING, AND	CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT .		
·					
TEST DATA AND REQUEST FO		ter recovery of total volume of load oil a pth or be for full 24 hows)	and must be equal to or exceed top allow		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	i, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
		Canny Prosade	Chore dize		
Actual Prod. During Test	Oil-Bbls.	Water-Bble.	Gcs-MCF		
			·		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size .		
CERTIFICATE OF COMPLIANC	Œ	OIL CONSERVA	TION COMMISSION		
		APPROVED MAR 07	1984		
hereby certify that the rules and re Commission have been complied w		APPROVED WAR U	1007		
bove is true and complete to the		BY Stank Lave			
7		TITLE SUPERVI	SOR DISTRICT # 3		
B.W. M.	• –	This form is to be filed in compliance with RULE 1104.			
1.W.11.	eller /	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			
President	ime) de	tests taken on the well in accord	dance with AULE 111.		
(Tit)	(4)	All sections of this form mus able on new and recompleted we	it be filled out completely for allow-		
Fill out only			III, and VI for changes of owner, er, or other such change of condition.		

Separate Forms C-104 must be filed for each pool in multiply completed wells.