

NEW MEXICO OIL CONSERVATION COMMISSION
MULTIPOINT AND SINGLE POINT BACK PRESSURE TEST FOR GAS WELLS

Form C-122
Revised 9-1-75

RECEIVED
JAN 25 1983
OIL CONSERVATION DIST. 3

Type Test ☒ Initial ☐ Annual ☐ Special					Test Date 1/24/1983				
Company Conoco Inc.				Connection New					
Pool Ballard				Formation Picture Cliff				Unit M	
Completion Date 1/11/1983		Total Depth 2400		Plug Back TD 2314		Elevation 6784		Farm or Lease Name AXI Apache F	
Csg. Size 3 1/2	Wt. 9.3	d 2.992	Set At 2370	Perforations: From 2256 To 2269				Well No. 8	
Tbg. Size	Wt.	d	Set At	Perforations: From To				Unit M	Sec. 11
Type Well - Single - Bradenhead - G.G. or G.O. Multiple Single / Gas				Packer Set At		County Rio Arriba			
Producing Thru Csg.		Reservoir Temp. °F 88° @ 2262 KB.		Mean Annual Temp. °F 50° F		Baro. Press. - P _a 12.2		State New Mexico	
L 2246	H 2246	G _g .690	% CO ₂	% N ₂	% H ₂ S	Prover 3/4" x 6"	Meter Run Choke Nipple	Taps	

FLOW DATA							TUBING DATA		CASING DATA		Duration of Flow
NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. h _w	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.	Temp. °F	
SI									439 #	45° F	SI, 100 hrs.
1.	3/4" x 6" Choke								29 #	52° F	3 hours
2.											
3.											
4.											
5.											

RATE OF FLOW CALCULATIONS							
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P _m	Flow Temp. Factor Ft.	Gravity Factor F _g	Super Compress. Factor, F _{pv}	Rate of Flow Q, Mcfd
1	11.00		41.2	1.008	1.204	N/A	550.91
2.							
3.							
4.							
5.							

NO.	P _t	Temp. °R	T _f	Z	Gas Liquid Hydrocarbon Ratio _____ Mcf/bbl.
1.					A.P.I. Gravity of Liquid Hydrocarbons _____ Deg.
2.					Specific Gravity Separator Gas _____ XXXXXXXXXX
3.					Specific Gravity Flowing Fluid _____ XXXXXX
4.					Critical Pressure _____ P.S.I.A. _____ P.S.I.A.
5.					Critical Temperature _____ R _____ R

P _c 451.2 P _c ² 203581.4					(1) $\frac{P_c^2}{P_c^2 - P_w^2} = \underline{1.001}$	(2) $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = \underline{1.0007}$
NO.	P _t ²	P _w	P _w ²	P _c ² - P _w ²		
1	1697.4	18.60	346.121	203235		
2						
3						
4						
5						

$AOF = Q \left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = \underline{550.422}$

Absolute Open Flow 550.422 Mcfd @ 15.025	Angle of Slope θ _____	Slope, n .75
---	-------------------------------	---------------------

Remarks: **12' K.B. Temporary Tubingless Completion**

Approved By Commission:	Conducted By: R.A. Farmer	Calculated By: R.A. Farmer	Checked By: E.Y. [Signature]
-------------------------	-------------------------------------	--------------------------------------	--