

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

MIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

5. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS OF OPERATOR

P. O. box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1000' FSL 9 1000' FWL

At top prod. interval reported below ☒

At total depth ☒

14. PERMIT NO.

RECEIVED
FEB 1 1983
U.S. GEOLOGICAL SURVEY
FARMINGTON, N.M.

DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

Contract 78

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

AXI Apache F

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

Balkard Picture Cliffs

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 11 T-23 N R-5 W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

N.M.

15. DATE SPUDDED

12-21-82

16. DATE T.D. REACHED

12-30-82

17. DATE COMPL. (Ready to prod.)

1-14-83

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6784 GR

19. ELEV. CASINGHEAD

6785'

20. TOTAL DEPTH, MD & TVD

2400'

21. PLUG BACK T.D., MD & TVD

2330'

22. IF MULTIPLE COMPL., HOW MANY*

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OIL CON. DIV.
DIST. 3

23. INTERVALS DRILLED BY

ROTARY TOOLS

ALL

CABLE TOOLS

NONE

24. PLUGGING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

2256'-2269' Pictured Cliffs

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/ICL

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	320'	12 1/4"	472 ft. ³ Class B	Circ.
5 1/2"	9.2#	2400'	7 7/8"	401 ft. ³ Class B	594 ft. ³ Circ.

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
		NONE		

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
	NONE	

31. PERFORATION RECORD (Interval, size and number)

2256', 57, 59, 61, 63, 65, 67, 82219'
w/ 1.5 SP. Total 8 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2256'-2269'	36 lbs 15% HCl-NEFE. Free w/ 20% quality foam, 4 lbs 1% KCl wtr, 203.528 SCF of N ₂ 420,000# 10/20 sil. Flush w/ 442 SCF of N

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
1-15-83		Flowing					Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
1-25-83	24	3/4"-6"	—————→	-	550	-	—	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
—	2411.5.9 @ 5.5" P	—————→	-	550	-	—		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented, pending connection

TEST WITNESSED BY

G. Flowers

35. LIST OF ATTACHMENTS

August 1983 FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *[Signature]*

TITLE Administrative Supervisor

DATE FEB 8-31-83

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON DISTRICT

NMOCC

[Signature]

[illegible][illegible]

4. If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State officials for specific instructions.

16: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments, 5.22 and 24: If this will be required for separate prediction from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the predicting interval, or intervals, top(s), bottom(s) and name(s) if any) for only the interval reported in item 53. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately predicted, showing the additional data pertinent to such interval.

23. Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

SHOW ALL RELEVANT ZONES OF POROSITY AND CONTENTS THEREOF; COPIED INTERVALS; AND ALL PULL-STEM TESTS, INCLUDING
 BORED INTERVAL TESTING, AUSHON 1 USED, TIME TOOL CTR, FLOWING AND SHUT-IN PRESS. RES, AND FORMANCES

REPORT ON THE TESTING OF THE NEW TOOL, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

LOCATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	DATE	TOP
Picture Cliff	2241	TD.	gas, oil & water	Joe Nino Kirkland Fruitland Picture Cliff	1750 1901 2071 2241	