| Form 9-331 6 MMS, 1 McHugh, 1 File, 1 So Un E | X Budget Bureau No. 42-R1424 |
|--|---|
| UNITED STATES | 5. LEASE |
| DEPARTMENT OF THE INTERIOR | NM 28733 |
| GEOLOGICAL SURVEY | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| SUNDRY NOTICES AND REPORTS ON WELLS | 7. UNIT AGREEMENT NAME |
| (Do not use this form for proposals to drill or to deepen or plug back to a difference reservoir. Use Form 9–331–C for such proposals.) | 8. FARM OR LEASE NAME |
| 4 1 | Strawberry |
| well & well other | 9. WELL NO. |
| 2. NAME OF OPERATOR DUGAN PRODUCTION CORP. | 10. FIELD OR WILDCAT NAME Counselors Gallup |
| 3. ADDRESS OF OPERATOR P. O. Box 208, Farmington, NM 87499 | ASSOC. 011 & Gas 11. SEC., T., R., M., OR BLK. AND SURVEY OR |
| 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space | AREA |
| below.) | Sec. 3, T23N, R6W |
| AT SURFACE: 1800' FNL - 800 FWL AT TOP PROD. INTERVAL: | Rio Arriba NM |
| AT TOTAL DEPTH: | 14. API NO. |
| 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTIC | E, |
| REPORT, OR OTHER DATA | 15 TEVATIONS (SHOW DF, KDB, AND WD) |
| REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF | 15 FLEVATIONS (SHOW DF, KDB, AND WD) 15 5992' GL; 6704' RKB |
| TEST WATER SHUT-OFF | |
| FRACTURE TREAT | |
| SHOOT OR ACIDIZE REPAIR WELL (NOTE: Deport results of multiple completion or zone) | |
| PULL OR ALTER CASING | OGICAL N. M. change on Form 9-330.) |
| MULTIPLE COMPLETE U. S. GENINGTON | |
| ARANDON* | |
| $\frac{XX \text{ Change of}}{X}$ | Location From North Line |
| 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly including estimated date of starting any proposed work. If well measured and true vertical depths for all markers and zones pert Location Change to 1800' FNL (See Attached | is directionally drilled, give subsurface locations and inent to this work.)* |
| | CON. DIV. |
| Subsurface Safety Valve: Manu. and Type | Set @ Ft. |
| 18. I hereby certify that the foregoing is type and correct | |
| SIGNED Landman | _{DATE} 12-10-82 |
| Jerry P. McHugh (This space for Federal or State office use) | |
| | DATE |
| APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY: | 11111 |
| | |
| | |
| *See Instructions on Reve | erse Side |
| DES 1 3 198 Z | |
| NMOCC | Elliott |
| INIVIOLU | CLERTI |

FA DISTRICT ENGINEER

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

Thomas A. Dugan PE/LS

All distances must be from the outer boundaries of the Section. Operator Lease Well No. Dugan Production Corporation Strawberry Unit Letter Section Township Range County 23 North 6 West Rio Arriba Actual Footage Location of Well: 1800 North 800 West feet from the line and feet from the Ground Level Elev. Pool Counselors Gallup Producing Formation Dedicated Acreage: 6692 Gallup Associated Oil & Gas 160 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? communitization XX Yes No If answer is "yes," type of consolidation ____ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION NM 28733 100% Dugan PC I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. 18001 ಶ. McHuqh∠ Position Fee Lease Landman 100% J P Company McHugh Dugan Production Corp. 12-10-82 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date 25 10 - 82 Registered Professional Enginee Certificate No.

1320 1650

1980

2310

2540

2000

1500

1000

660

-90