

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other

2. NAME OF OPERATOR

DUGAN PRODUCTION CORP.

3. ADDRESS OF OPERATOR

P O Box 208, Farmington, NM 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1800' FNL - 800' FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) _____

SUBSEQUENT REPORT OF

REPORT OF
RECEIVED

JAN 24 1983

(NOTE: Report results of multiple completion or zone
change on Form 9-330.)

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

XX 4½" casing and cement; TD

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See reverse for report of TD and 4½" casing

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED

Jim L. Jacobs

TITLE

Geologist

DATE _____

1-21-83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON DISTRICT

1-20-83

TD 5730^{4/}

1-21-83

Ran 136 jts. 4½" O.D., 11.6#, J-55, 8 Rd, LT&C casing. T.E. 5746.78' set at 5734' RKB. Cemented 1st stage with 200 sx 50-50-2 with ¼# cello flake/sk. Dropped plug; displaced with 16 bbls. water and 72 bbls. water-cut mud. Bumped plug with 1500#. Held OK. Plug down at 0930 hrs. Dropped bomb and opened stage tool. Circ. with rig pump 2½ hrs. Pumped 10 bbls. mud flush. (Total slurry 1st stage 254 cu.ft.) Cemented 2nd stage with 600 sx 65-35-12 with ¼# cello flake/sk tailed in with 50 sx 50-50-2 with ¼# cello flake/sk. Dropped plug; displaced with 70 bbls. water. Bumped plug w/ 2500#. Held OK. Plug down at 1330 hrs. Set slips. Cut off casing. Rig released at 1600 hrs 1-20-83. Had good circ. throughout both stages. Circulated trace of cement to surface. (Total slurry 2nd stage 1396 cu.ft.)