STATE OF NEW MEXICO 5 NMOCD 1 SoUnEx 1 EPNG 1 Giant 1 McHugh Form C-104 Revised 10-1-78 RGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION --. -- EPPIER RECEIVES DISTRIBUTION P. O. BOX 2088 SANTA FE SANTA FE, NEW MEXICO 87501 FILE U.S.G.S. LAND OFFICE REQUEST FOR ALLOWABLE TRANSPORTER AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PRORATION OFFICE Operator DUGAN PRODUCTION CORP. P O Box 208, Farmington, NM 87499 Reason(s) for filing (Check proper box) Other (Please explain) XXChange in Transporter of: Dry Gas Recompletion Condensate Change in Ownership If change of ownership give name and address of previous owner. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Counselors Gallup Assoc. 086 Fed. Strawberry State, Federal or Fee NM 28733 Location Feet From The West North Line and 800 1800 Rio Arriba 23 North Range 6 West Township Line of Section DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil XX or Condensate Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil XX Giant Refining, Inc. Box 256, Farmington, NM 87499 Name of Authorized Transporter of Casinghead Gas 📉 💮 or Dry Gas 🗌 Address (Give address to which approved copy of this form is to be sent) Box 990, Farmington, NM 87499 El Paso Natural Gas Co. When Unit Is gas actually connected? . Sec. If well produces oil or liquids, give location of tanks. E 23N 6W 1 3 If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA New Well Same Restv. Diff. Restv. Oil Well Gas Well Workover Designate Type of Completion - (X) $\chi\chi$ ХХ P.B.T.D. Date Compl. Ready to Prod. Total Depth Date Spudded 5688' 1-11-83 4-11-83 57341 Elevations (DF, RKB, RT, GR, etc.) 6692' GL; 6704' RKB Top Oil/Gas Pay Tubing Depth Name of Producing Formation 5534 5161 Gallup Depth Casing Shoe 5734' RKB 5161-5405 & 5431-5543 (Upper & lower Gallup) TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE DEPTH SET SACKS CEMENT HOLE SIZE 15<u>9</u> cf 234' 12-1/4" 8-5/8" 4-1/2" 7-7/8" 5734' 1650 cf in 2 stages 2-3/8" 5534' TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test 4-12-83 flowing 4-5-83 Choke Size Casing Pressure Length of Test Tubing Pressure 25 psi flowing/250 SI 925 psi SI 8 hrs Gas - MCF Oil-Bbls. Actual Prod. During Test 80 MCFPD frac fluid only 75 BOPD Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Choke Size Testing Method (pitot, back pr.) Cosing Pressure (Shut-in) Tubing Pressure (Shut-in) OIL CONSERVATION DIVISION 1 5 1983 CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil_Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature) J∤ḿ L. Jacob's⁄ All sections of this form must be filled out completely for allow able on new and recompleted wells. Geologist (Title) 4-14-83 Fill out only Sections I. II. III, and VI for changes of owner, ell name or number, or transporter, or other such change of condition. (Date) Securate Forms C-104 must be filed for each pool in multiply