

Distribution: O+4 (BLM); 1-Accounting; 1-Crystal; 1-File

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well Oil <input type="checkbox"/> Gas <input type="checkbox"/> <input checked="" type="checkbox"/> Well <input type="checkbox"/> Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-28737
2. Name of Operator Merrion Oil & Gas Corporation (14634)	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 610 Reilly Avenue, Farmington, NM 87401-2634 (505) 327-9801	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2160' fml & 1940' fel (swne) G Section 10, T23N, R6W	8. Well Name and No. Annie No. 3
	9. API Well No. 30-039-23170
	10. Field and Pool, or Exploratory Area Counselors Gallup-Dakota
	11. County or Parish, State Rio Arriba County, New Mexico

12. CHECK APPROPRIATE BOX-(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input checked="" type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Completion or Recompletion Report and Log form.)

13. Describe Proposed or completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/18/97 to 8/23/97

MIRU Big 'A' Rig No. 16 on 8/18/97. Could not unseat pump. Hot oil casing with 40 bbls oil, still would not come free. Strip out of hole with rods & tbg. Pump stuck in mud anchor. TIH with tbg. Hot water tbg with 40 bbls of 2% KCl water and surfactant. TOH w/tbg. TIH w/hydro-static bailer, tagged tight spot @ 5715' KB. Pulled 50,000# to get out, could not work through tight spot. TOH w/bailer, had 18 stands fluid in tbg, 13 stands heavy drlg mud, 4 stands water. PU 4-1/2" csg scraper & RIH to PBTD @ 5721'. TOH w/csg scraper. PU RBP & packer, RIH to 5344' (above Gallup perms) and set BP. Pull up to 5281' & set pkr. Press tstd BP to 1000# - held OK. Rel pkr & pull up to 4531'. Set pkr & press test (dwn tbg) to 1000# held OK. Rel pkr & pull up 3600'. Set pkr & press test (dwn tbg) to 1000# - held OK. Press up backside to 500#, lost 100#/min. Rel pkr & pull up to 1899'. Set pkr & press up backside to 500#, lost 100#/min (tbg/csg has communication). Rel pkr & pull up to 1867'. Set pkr & press up backside to 500#, lost 100#/min. Press up tbg & lost 100#?min & had communication w/csg. Opened unloader valve on pkr & press tstd entire csg to 500#-held OK. Rel pkr. TOH & LD pkr. RIH w/retrieving head to 5274'. RUTS. Made swab runs, FL @ 4700'. TIH to BP. Unseat BP & TOH. LD BP & retrieving head. RIH w/mud anchor, perfd sub, SN & 176 jts of 2-3/8" tbg. Land bottom of tbg string @ 5705' KB. RUTS. IFL 3900'. Made swab runs, FL dwn to 5300', made more swab runs, FL back up to 4900'. Rec approx. 20 bbls of fluid (oil/wtr, no drlg mud). Swab well IFL @ 3900'. KB.

*** CONTINUED OTHER SIDE ***

14. I hereby certify that the foregoing is true and correct

Signed Steven S. Dunn Title Drlg & Prod Manager

(This space for Federal or State office use)

Approved By
Conditions of approval, if any:

Title

Date 8/26/97

ACCEPTED FOR RECORD

Date AUG 29 1997

FARMINGTON DISTRICT OFFICE

8/25/1997

Swab well IFL @ 3900' KB. Swabbed 5 bbls oil and water. Ending FL @ 4800' KB. TIH with 2" x 1-1/4" x 6' x 9' x 11' RHAC pump, 40 - 3/4" plain rods, 65 - 5/8" plain, 45 - 5/8" patco, 80 - 3/4" patco. Replaced 35 - 5/8" rods with 23 used 5/8" and 12 new 5/8" rods. Replaced 40 - 3/4" boxes. Loaded tubing, good pump action.

RDMOL. Released rig.