

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, NM 84701
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 990' FNL x 1690' FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) spud and set casing

SUBSEQUENT REPORT OF:

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RECEIVED
JUL 26 1983

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

5. LEASE
Jicarilla Tribal 396
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Jicarilla Tribal 396
9. WELL NO.
3
10. FIELD OR WILDCAT NAME
Chacon Dakota/Undes. Gallup
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE/NW, Section 8, T23N, R3W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico
14. API NO.
30-039-23186
ELEVATIONS (SHOW DF, KDB, AND WD)
7408' GL

Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Rigged up rotary rig and spudded a 12-1/4" hole on 5-25-83. Drilled to 335' and landed 9-5/8", 61.1#, V150 casing at 335'. Cemented with 413 cu. ft. Class B cement with 2% CaCl₂. Pressure tested casing to 1000 psi. Drilled 7-7/8" hole and reached a TD of 7715' on 6-10-83. Ran 5-1/2, 15.5#, K-55 casing, and landed it at 7405'. Cemented first stage with 693 cu. ft. Class B 50:50 POZ cement and tailed in with 177 cu. ft. Class B neat. Opened DV tool at 5087' and cemented second stage with 1773 cu. ft. Class B 65:35 POZ cement. Tailed in with 118 cu. ft. Class B neat. Released rig on 6-15-83.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED L. J. LEWSON TITLE Dist. Admin. Supvr. DATE 7/22/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JUL 29 1983

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO
BY smm