

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PROMOTION OFFICE	

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED
AUG 15 1984

Operator Amoco Production Company		OIL CON. DIV. DIST. 3
Address 501 Airport Drive, Farmington, NM 87401		
Person(s) for filing (Check proper box) ☐ New Well ☐ Recompletion ☐ Change in Ownership		Other (Please explain) Change pool name from Chacon Dakota and Undesignated Gallup to West Lindrith Gallup-Dakota
Change in Transporter of: ☐ Oil ☐ Casinghead Gas ☒ Dry Gas ☐ Condensate		

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla Tribal 396	Well No. 3	Pool Name, Including Formation West Lindrith Gallup-Dakota	Kind of Lease State, Federal or Fee Federal	Lease No. JT396
Location Unit Letter <u>C</u> : <u>990</u> Feet From The <u>North</u> Line and <u>1690</u> Feet From The <u>West</u> Line of Section <u>8</u> Township <u>23N</u> Range <u>3W</u> , NMPM, <u>Rio Arriba</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Plateau, Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 489, Bloomfield, NM 87413					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ El Paso Natural Gas	Address (Give address to which approved copy of this form is to be sent) P.O. Box 990, Farmington, NM 87499					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number: R-7261

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Original Signed By
B. D. Shaw

(Signature)

Administrative Supervisor

(Title)

August 10, 1984

(Date)

OIL CONSERVATION DIVISION

APPROVED **AUG 15 1984**
BY **Original Signed by FRANK T. HAVES**
SUPERVISOR DISTRICT # 3

TITLE _____
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'n.	Diff. Res.
Date Spudded		X		X					
5-25-84	Date Compl. Ready to Prod.	8-19-84		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, etc.)		Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
7421' KB		Dakota & Gallup		7358' & 6334'			7395'		
Perforations								Depth Casing Shoe	
See below*								7405'	

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/2"	9-5/8", 61.1#, V-150	335'	344
7-7/8"	5-1/2", 15.5#, K-55	7405'	1600
	2-3/8"	7395'	

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 11-8-83		Date of Test 11-17-83		Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hrs.		Tubing Pressure 330 psig		Casing Pressure 220 psig	
Actual Prod. During Test		Oil - Bbls. 15.5		Water - Bbls. .1	
				Choke Size 20/64"	
				Gas - MCF .48	

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

*Dakota: 7358'-7394', 2 jspf, .44" in diameter, total 72 holes.

Gallup: 6334'-6392', 6420'-6478', 6512'-6570', 1 jspf, .44" in diameter, total of 87 holes.