

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 910' FNL x 790' FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Spud and set casing. ☐

SUBSEQUENT REPORT OF:

RECEIVED

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

5. LEASE

Jicarilla 396

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Tribal 396

9. WELL NO.

4

10. FIELD OR WILDCAT NAME

Chacon Dakota/Undes. Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE/NE, Section 17, T23N, R3W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

14. API NO.

30-039-23187

15. ELEVATIONS (SHOW DF, KDB, AND WD)

7460' KDB

NOTE: Report results of multiple completion or change on Form 9-330.)

RECEIVED

JUN 22 1983

CHACON DIV.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Rigged up rotary tool and spudded a 12-1/4" hole on 5-10-83. Drilled to 346' and ran 8-5/8", 24#, K-55 casing landing it at 345'. Cemented with 330 cu. ft. Class "B" cement with 2% CaCl2. Circulated to surface. Pressure tested casing to 1000#. Drilled a 7-7/8" hole and reached a TD of 7834' on 5-23-83. Ran 5-1/2", 15.5#, K-55 casing landing it at 7833'. Cemented first stage with 816 cu. ft. Class B 50:50 POZ containing 6% gel, 2# med. tuf plug/ex. Circulated cement to surface. Cemented second stage with 1822 cu. ft. Class "B" 65:35 POZ cement. Circulated to surface. Tailed in both stages with 118 cu. ft. Class "B" neat cement. DV tool was set at 5546'. Rig was released 5/25/83.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Dist. Admin. Supvr DATE 6/16/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

JUN 22 1983

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SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
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MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☒
(other) ☐

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U. S. GEOLOGICAL SURVEY
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13. STATE
New Mexico
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30-039-23187
15. ELEVATIONS (SHOW DF, KDB, AND WD)
7460' KDB

(NOTE) Report results of multiple completion or zone change on Form 9-330.

OIL CON. DIV.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Burro Canyon sand was perforated underbalanced from 7660' to 7670' and 7700' to 7710' using 2 JSPF of Dresser Atlas' "Jumbo Jet" charges. The well was then swabbed back and was non-productive of any hydrocarbons. A bridge plug was set at 7620' and the interval, 7583' to 7604', was perforated underbalanced. This zone went on vacuum and was broken down using 70 ball sealers in 2% KCL water. This zone proved to be water productive. These 2 zones were then abandoned using 160 sx Class "B" neat cement pumped through a cement retainer set at 7560' approximately. Three sacks Class "B" neat cement were then spotted on top of the cement retainer. Verbal approval to abandon these two zones was obtained from Steve Mason of your office from Alan Montoya.

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JUN 21 1983

NMOCC

KI