

OIL CONSERVATION DIVISION

Form C-104
Revised 10-1-78

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

Operator
William B. Martin & Associates, Inc.Address
2110 North Sullivan, Farmington, New Mexico 87401

RECEIVED

AUG 22 1983

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

OIL CON. DIV.
DIST. 3change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Martin-Florance	Well No. #11	Pool Name, including Formation S. Lindrith Gallup Dakota Ext.	Kind of Lease State, Federal or Fee	Jicarilla Apache	Lease No. #362
Location Unit Letter <u>K</u> : 1980 Feet From The <u>South</u> Line and 1980 Feet From The <u>West</u> Line of Section <u>5</u> Township <u>23N</u> Range <u>4W</u> NMPM, Rio Arriba County					

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Giant Refineries Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 256, Farmington, NM 87401					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Northwest Pipeline Corporation	Address (Give address to which approved copy of this form is to be sent) 295 Chipewa Way, Salt Lake City, UT 84110					
Well produces oil or liquids, give location of tanks.	Unit K	Sec. 5	Twp. 23N	Rge. 4W	Is gas actually connected? No	When 90 Days

This production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
Date Spudded 04/18/83	Date Compl. Ready to Prod. 07/07/83		Total Depth 7200'		P.B.T.D. 7150'			
Deviation (DF, RKB, RT, GR, etc.) 6971' GR	Name of Producing Formation Gallup-Dakota		Top Oil/Gas Pay 5488'		Tubing Depth 7040'			
Corrections 6947', 6948', 6949', 6950', 6951', 6952', 6953', 6954', 6955', 6956', 6957', 6958', 6959', 6960', 6961', 6962', 6963', 6964', 6965', 6966', 6967', 6968', 6969', 6970', 6971', 6972', 6973', 6974', 6975', 6976', 6977', 6978', 6979', 6980', 6981', 6982', 6983', 6984', 6985', 6986', 6987', 6988', 6989', 6990', 6991', 6992', 6993', 6994', 6995', 6996', 6997', 6998', 6999', 7000'					Depth Casing Shoe 7186'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
8 1/4"	8 5/8 #24	321'	Stage 295ft Class B 2% CaCl ₂ 10/Salt
5 1/2"	5 1/2 #17	7186'	(1-660 sks (966ft) 65/35 Poz 6% Gel 6 1/2# Kolite "
			(1-500 sks (660ft) 65/35 Poz 2% Gel 6 1/2# Kolite "
			(2-300 sks (483ft) 65/35 Poz 6% Gel 6 1/2# Kolite "
			(100 sks (118ft) Class B

TEST DATA AND REQUEST FOR ALLOWABLE
WELL

(Test must be after recovery of total volume of lost oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

First New Oil Run To Tanks 07/07/83	Date of Test 08/07/83	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 Hours	Tubing Pressure 110	Casing Pressure 110	Choke Size 1/2
Actual Prod. During Test 89	Oil - Bbls. 41	Water - Bbls. 3	Gas - MCF 40

S WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Producing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

(Signature)

Operator Representative

(Title)

August 18, 1983

(Date)

OIL CONSERVATION DIVISION

APPROVED

AUG 22 1983

BY

Original Signed by FRANK J. CHAVEZ

TITLE

SUPERVISOR DISTRICT #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.