

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐  
well well other

2. NAME OF OPERATOR

Chace Oil Company, Inc.

3. ADDRESS OF OPERATOR

313 Washington, SE, Albuquerque, NM 87108

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

Unit 'O' - 710' FSL & 1749' FSL

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

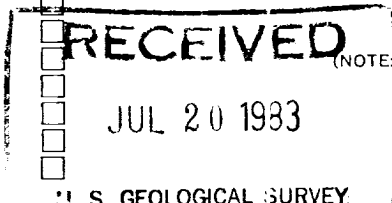
MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) ☐

SUBSEQUENT REPORT OF:



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well History attached. Day #1 through Day #4.

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JUL 27 1983

OIL CON. DIV.

DIST. 3

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE President DATE July 19, 1983

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JUL 26 1983

\*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA  
FARMINGTON, NEW MEXICO

BY [Signature]

7/16/83:

Day #1. Present operation: WOC. Depth today: 215'. Rotary RPM: 90. Weight on bit: 15,000#. Present drilling rate: 70 ft/hr. Pump - liner size: 5 1/2. Pressure: 1,000#. 60 strokes per minute. Mud vis: spud mud. Deviation record: 1/2° @ 215'. Bit #1: 12 3/4", OSC3; 215', 3 hours.

1 hour	Nipple down and set slips
8 hours	Move and rig up
1 1/2 hours	Drill rat and mouse hole
3 hours	Drill surface
1/2 hour	Circulate, survey, trip out
1/2 hour	Run 8 5/8" casing
3/4 hour	Cement with Woodco
8 3/4 hours	WOC. Nipple up.

7/17/83:

Present operation: drilling. Depth today: 1815'. 24 hour footage: 1600'. Formation: sand and shale. Rotary RPM: 65. Weight on bit: 30,000#. Present drilling rate: 65 ft/hr. Pump - liner size: 5 1/2. Pressure: 1,000#. 60 strokes per minute. Mud vis: 32. Wt.: 9.0. W. L.: 6.0. No additives. Deviation record: 1/2° @ 730'; 1/2° @ 1192'; 1° @ 1625'. Bit #2: 7 7/8", F2; 1470', 15 1/2 hours. Bit #3: 7 7/8", F2; 130', 2 1/4 hours.

3 1/4 hours	WOC Nipple up
1/2 hour	Drill cement
17 3/4 hours	Drilling
1/2 hour	Survey
2 hours	Trip for bit

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OIL CON. DIV.

DIST. 3

Day #3. Present operation: drilling. Depth today: 3140'. 24 hour footage: 1325'. Formation: sand and shale. Rotary RPM: 65. Weight on bit: 35,000#. Present drilling rate: 35 ft/hr. Pump - liner size: 5 1/2. Pressure: 1,000#. 57 strokes per minute. Mud vis: 33. Wt.: 9.0. W. L.: 7.0. Mud additives: 28 gel, 3 thinner, 1 1/2 soda ash, 1 caustic soda, 1 preservative, 40 barrels of oil. Deviation record: 1° @ 2179'. 1° @ 2708'. Bit #3: 7 7/8", F2; 1555', 25 3/4 hours.

23 1/2 hours	Drilling
1/4 hour	RS
1/4 hour	Surveys

7/19/83:

Day #4. Present operation: trip for bit. Depth today: 3908'. 24 hour footage: 768'. Formation: sand and shale. Rotary RPM: 65. Weight on bit: 35,000#. Present drilling rate: 28 ft/hr. Pump - liner size: 5 1/2. Pressure: 1,000#. 57 strokes per minute. Mud vis: 33. Wt.: 9.1. W. L.: 8.0. Mud additives: 40 gel, 1 1/2 soda ash, 3 thinner, 8 starch, 1 caustic soda, 1 preservative, 20 barrels of oil. Deviation record: 1° @ 3327'; 1° @ 3722'; 1° @ 3908'. Bit #3: 7 7/8", F2; 2223', 46 hours.

20 1/4 hours	Drilling
3/4 hours	Survey
1/4 hours	RS
2 3/4 hours	Trip