Dec. 1973	Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	1
2.2	Tribal Contract #71
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	Ji⁄carilla Apache
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
SUNDRY NOTICES AND INFORMS ON WELLS	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
18SELANII. OSE LOUIS COS	-
1. oil 😝 gas 🗇	Jicarilla Tribal Contract #71
well well other	9. WELL NO.
2. NAME OF OPERATOR	₩ -19
	10. FIELD OR WILDCAT NAME
Chace Oil Company, Inc. 3. ADDRESS OF OPERATOR	South Lindrith - Gallup Dakota
313_Washington, SE, Albuquerque, NM _87108	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	ARE A
below.) Unit 'O' - 710' FSL & 1749' FEL	Sec. 3, T23N, R4W
AT SURFACE:	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	Rio Arriba New Mexico
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15 FLEXATIONS (SUSSIE DE LASS AND LIST
REPORT, OR OTHER SHAM	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF	7225' GL
33.3	
TEST WATER SHUT-OFF	
FRACTURE TREAT	
SHOOL OK ACIDIZE II 130	30
REPAIR WELL	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
	change on rorm 4-330.)
MULTIPLE COMPLETE	(N − 1 − 1 − 1 − 1 − 1 − 1 − 1 − 1 − 1 −
CHANGE ZONES	
ABANDON*	
(other)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	te all pertinent details, and give pertinent dates
including estimated date of starting any proposed work. If well is a	directionally drilled, give subsurface locations and
measured and true vertical depths for all markers and zones pertine	nt to this work.)*
	그 그 그 그 그 그는 그를 잃어 가는 그를 가지 않는데 그 그
	高麗麗子 人名英格兰人
Well History attached -	
Day #5 through Day #8.	그 그 그 사람들은 이 이 가게 하는 것은 뭐 싶습니다.
Day #5 through Day #6.	
150×10^{-1}	
	그 그 그 이 사람들은 사람들은 사람들이 다 되었다.
	그는 그는 사람이 불통화하는 그들은 환경되었다.
	그 그 그 그 그 그 사람들은 사람들은 사람들은 사람들은 그 뭐 그 그 없다.
	1997年,1997年,第二年中国第二十二年,第二十二年,1997年,1997年,1997年,1997年,1997年,1997年,1997年,1997年,1997年,1997年,1997年,1997年,1997年,199
·	하는 기술 사람들은 기술
Subsurface Safety Valve: Manu. and Type	Set @ Ft.

18. I hereby conify that the foregoing is true and correct

TITLE President

DATE July 26,

(This space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL, IF ANY: DATE

Form Approved.

AUG 0 1 1983

*See Instructions on Reverse Side

FARMMISTON RESOURCE AHEA FARMMISTON, NEW MEXICO

7/20/83:

Day #5. Present operation: drilling. Depth today: 4431'. 24 hour footage: 523'. Formation: sand and shale. Rotary RPM: 65. Weight on bit: 38,000#. Present drilling rate: 19 ft/hr. Pump - liner size: 5½. Pressure: 1,000#. 56 strokes per minute. Mud vis: 34. Wt.: 9.2. W. L.: 8.0. Mud additives: 45 gel, 3 thinner, 1 1/2 soda ash, 1 caustic soda, 1 preservative, 1 LCM, 20 barrels of oil. Deviation record: 1° @ 4430'. Bit #4: 7 7/8", F2; 522', 21 1/2 hours.

3/4 hours

Finish trip. Wash 60' to bottom

RS

1/2 hour

Survey

22 1/2 hours

Drilling

7/21/83:

Day #6. Present operation: drilling. Depth today: 5031'. 24 hour footage: 600'. Formation: sand and shale. Rotary RPM: 65. Weight on bit: 38,000#. Present drilling rate: 22 ft/hr. Pump - liner size: 5½. Pressure: 1,000#. 54 strokes per minute. Mud vis: 38. Wt.: 9.2. W. L.: 7.0. Mud additives: 40 gel, 1 1/2 soda ash, 3 thinner, 1 caustic soda, 2 LCM, 7 bar, 40 oil. Deviation survey: 3/4° @ 4953'. Bit #4: 7 7/8", F2; 1123', 45 3/4 hours.

23 1/4 hours

23 1/4 hours Drilling 1/4 hours RS

1/4 nours
1/2 hour
Survey

7/22/83:

Day #7. Present operation: drilling. Depth today: 5535'. 24 hour footage: 504'. Formation: sand and shale. Rotary RPM: 65. Weight on bit: 38,000#. Present drilling rate: 20 ft/hr. Pump - liner size: 5½. Pressure: 1,000#. 55 strokes per minute. Mud vis: 37. Wt.: 9.1. W. L.: 8.2. Mud additives: 70 gel, 3 thinner, 1 1/2 soda ash, 1 caustic soda, 6% LCM, 20 barrels of oil. Deviation record: 3/4° @ 5479'. Bit #4: 7 7/8", F2: 1627', 69 hours.

23 1/4 hours Drilling

1/4 hour RS
1/2 hour Survey

7/23/83:

Day #8. Present operation: drilling. Depth today: 5850'. 24 hour footage: 315'. Formation: sand and shale. Rotary RPM: 60. Weight on bit: 40,000#. Present drilling rate: 18 ft/hr. Pressure: 1,000#. 55 strokes per minute. Mud vis: 38. Wt.: 9.1. W. L.: 8.4. No additive record. Deviation record: 3/4° @ 5479'. 1° @ 5815'. Bit #4: 7 7/8", F2; 1907', 84 1/4 hour. Bit #5: 7 7/8", F2; 35', 2 1/4 hours.

18 hours Drilling
1/4 hour RS and BOP
5 3/4 hours Trip for bit