

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other

2. NAME OF OPERATOR

Chace Oil Company, Inc.

3. ADDRESS OF OPERATOR

313 Washington, SE, Albuquerque, NM 87108

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) Unit 101 7101 BSI & 15401 ETC

AT SURFACE: Unit '0' - 710' FSL & 1749' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,  
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) \_\_\_\_\_

SUBSEQUENT REPORT OF:

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JUL 28 1983

JUL  
U. S. GEOLOGICAL SURVEY  
FAM 1954

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well History attached -  
Day #5 through Day #8.

Subsurface Safety Valve: Manu. and Type

Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED L. W. Miller TITLE President

DATE July 26, 1983

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE \_\_\_\_\_

ACCEPTED FOR RECORD

AUG 01 1983

\*See Instructions on Reverse Side

**NMOCC**

FARMINGTON RESOURCE AREA  
FARMINGTON, NEW MEXICO

B4

7/20/83:

Day #5. Present operation: drilling. Depth today: 4431'. 24 hour footage: 523'. Formation: sand and shale. Rotary RPM: 65. Weight on bit: 38,000#. Present drilling rate: 19 ft/hr. Pump - liner size: 5½. Pressure: 1,000#. 56 strokes per minute. Mud vis: 34. Wt.: 9.2. W. L.: 8.0. Mud additives: 45 gel, 3 thinner, 1 1/2 soda ash, 1 caustic soda, 1 preservative, 1 LCM, 20 barrels of oil. Deviation record: 1° @ 4430'. Bit #4: 7 7/8", F2; 522', 21 1/2 hours.

3/4 hours	Finish trip. Wash 60' to bottom
1/4 hour	RS
1/2 hour	Survey
22 1/2 hours	Drilling

7/21/83:

Day #6. Present operation: drilling. Depth today: 5031'. 24 hour footage: 600'. Formation: sand and shale. Rotary RPM: 65. Weight on bit: 38,000#. Present drilling rate: 22 ft/hr. Pump - liner size: 5½. Pressure: 1,000#. 54 strokes per minute. Mud vis: 38. Wt.: 9.2. W. L.: 7.0. Mud additives: 40 gel, 1 1/2 soda ash, 3 thinner, 1 caustic soda, 2 LCM, 7 bar, 40 oil. Deviation survey: 3/4° @ 4953'. Bit #4: 7 7/8", F2; 1123', 45 3/4 hours.

23 1/4 hours	Drilling
1/4 hours	RS
1/2 hour	Survey

7/22/83:

Day #7. Present operation: drilling. Depth today: 5535'. 24 hour footage: 504'. Formation: sand and shale. Rotary RPM: 65. Weight on bit: 38,000#. Present drilling rate: 20 ft/hr. Pump - liner size: 5½. Pressure: 1,000#. 55 strokes per minute. Mud vis: 37. Wt.: 9.1. W. L.: 8.2. Mud additives: 70 gel, 3 thinner, 1 1/2 soda ash, 1 caustic soda, 6% LCM, 20 barrels of oil. Deviation record: 3/4° @ 5479'. Bit #4: 7 7/8", F2; 1627', 69 hours.

23 1/4 hours	Drilling
1/4 hour	RS
1/2 hour	Survey

7/23/83:

Day #8. Present operation: drilling. Depth today: 5850'. 24 hour footage: 315'. Formation: sand and shale. Rotary RPM: 60. Weight on bit: 40,000#. Present drilling rate: 18 ft/hr. Pressure: 1,000#. 55 strokes per minute. Mud vis: 38. Wt.: 9.1. W. L.: 8.4. No additive record. Deviation record: 3/4° @ 5479'. 1° @ 5815'. Bit #4: 7 7/8", F2; 1907', 84 1/4 hour. Bit #5: 7 7/8", F2; 35', 2 1/4 hours.

18 hours	Drilling
1/4 hour	RS and BOP
5 3/4 hours	Trip for bit