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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

3046/N1
3016/N2
9-12-83

I. Operator
Chace Oil Company, Inc.
Address
313 Washington, SE, Albuquerque, NM 87108
Reason(s) for filing (Check proper box)
New Well ☒ Change In Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change In Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla 71	Well No. 19	Pool Name, Including Formation S. Lindrith, Gallup Dakota	Kind of Lease State, Federal or Free Indian	Lease No. 71
Location Unit Letter 'O' ; 710 Feet From The south Line and 1749 Feet From The east Line of Section 3 Township 23N Range 4W , NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1702, Farmington, NM 87499					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492, El Paso, TX 79978					
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 3	Twp. 23N	Rge. 4W	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	XX		XX					
Date Spudded 7-15-83	Date Compl. Ready to Prod. 8-8-83		Total Depth 7535' KB		P.B.T.D. 7495' KB			
Elevations (DF, RKB, RT, GR, etc.) 7225' GL, 7237' KB	Name of Producing Formation Gallup - Dakota		Top Oil/Gas Pay 6147'		Tubing Depth 6510'			
Perforations Dakota 'A': 7213-7242 Tocito: 6801-6922' Dakota 'D': 7385-7409 Greenhorn: 7123-7178' Gallup: 6147-6362'					Depth Casing Shoe 7534'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8"		214' KB		250 sks 2750			
7 7/8"	4 1/2"		7535' KB		1650 sks 27640			
	2 3/8"		6510					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 8-8-83	Date of Test 8-9-83	Producing Method (Flow, pump, gas lift, etc.) Swabbing	
Length of Test 24 hours	Tubing Pressure 165	Casing Pressure 175	Choke Size 2 1/2"
Actual Prod. During Test 204 bbls	Oil - Bbls. 155	Water - Bbls. 49	

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GAS WELL		OIL CON. DIV.	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	DIS. 3
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



President

(Title)

August 10, 1983

(Date)

OIL CONSERVATION COMMISSION

APPROVED AUG 11 1983

BY

SUPERVISOR DISTRICT 3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.