SUBMIT IN TRIPLICATE\* (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

## UNITED STATES

(May 1000)		ED STATES OF THE INTE	reve	rse side)	30 037 5. LEASE DESIGNATION	- 23213	
		GICAL SURVEY			Tribal Contra		
APPLICATION	6. IF INDIAN, ALLOTTED OR TRIBE NAME						
1a. TYPE OF WORK	Jicarilla Apache						
DRI	LL 🖾	DEEPEN 🗌	PLUG	BACK 🗌	7. UNIT AGREEMENT N	YME	
b. TYPE OF WELL OIL VV	AS			CLTIPLE X	8. FARM OR LEASE NAM	M E	
OIL WELL W  2. NAME OF OPERATOR	ELL OTHER		20		Jicarilla Tribal Con.#361		
Chace Oil	Company, Inc.	land have	CELL ALONE	1	9. WELL NO.		
3. ADDRESS OF OPERATOR		T.			10. FIELD AND POOL, O	WILL DOWN	
313 Washi	S. Lindrith Gallup Dakota						
At surface Unit	11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA						
At proposed prod. zon	Sec. 4, T23N,						
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR		MANGTON, N. M.	X H	12. COUNTY OR PARISH		
	W-SW of Lindrit				Rio Arriba	New Mexico	
15. DISTANCE FROM PROPO	560' Lease	Line 16. N	O. OF ACRES IN LEAS	17. NO.	OF ACRES ASSIGNED HIS WELL		
(Also to nearest drig	z. unit line, ir any) 500	OUT PIIG	615		40	·	
18. DISTANCE FROM PROP TO NEAREST WELL, D	RILLING, COMPLETED,	1	7460'	20. ROTA	RY OR CABLE TOOLS  Rotary		
OR APPLIED FOR, ON TH	ether DF, RT, GR, etc.)		7400		22. APPROX. DATE WORK WILL START*		
7188' GL	emer Dr, 101, dia cony		LIH RITACHEL		6-1-83		
23.	ř	ROPOSED CASING AN	CEMENTING PR	OGRAM		Gus.	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	<del></del>	QUANTITY OF CEMES	NT.	
9 3/4"	8 5/8"	22# (J-55)	225'	225 sx	s (405 CF) Cla	ss B cement	
7 7/8"		11.6# (N-80)	7460'	lst st	age: 750 sxs		
				<sup>1</sup> 2nd st 40/60	pozmix age: 505 sxs ( pozmix, 12% ge ; (72 CF) Class	:1	
with 225 sxs standard doul formation. Wasatch form Chacra-3260' Greenhorn-70	f 9 3/4" surfac (405 CF) cemen blegate hydraul ation on surfac ; Cliff House-4 50'; Dakota 'A' 2960'. Float C	t. Use an oil ic BOP. Drill e. Estimated the 415'; Pt. Looke -7135'; Dakota ollar @ 7330'.	base mud, (1 7 7/8" hole tops: Ojo-24 out-4995'; Ga 'D'-7260'; E	casing. 15% oil), to 7460' 135'; Pictallup-6085 Burro Cany	Cement to sur and Schaeffer to test Dakota sured Cliffs-29 i; Tocito-6750 on-7360'.	face 5000# 10';	
IN ABOVE SPACE DESCRIBE zone. If proposal is to preventer program, if an 24.	t PROPOSED PROGRAM: If drill or deepen directions	lly, give pertinent data	on subserface technic		d and true vertical depth	3-83	
(This space for Fede	ral or State office use)				Section of the sectio	Comp. Comm.	
PERMIT NO.			APPROVAL DATE			<u>LIVED</u>	
	- A11 7	Mul TITLE	Alt. Nue	Mana	AC AW.	ENGL:D	
CONDITIONS OF APPROV	AL, IF ANY:	MILLO TITLE	ory-rune	111010	APR.	1 9 1923	
نس						F Chic	

\*See Instructions On Reverse Side

JAMES F. SIMS PISTRICT ENGINEER

## P. O. BOX 2088

Form C-102 Revised 10-1-1

All distances must be from the outer houndaries of the Section.

CHACE OIL COMPANY, INC.  Unit Letter H  23 NORTH  4 WEST  Actual Footage Location of Well:  2005  Icel from the NORTH  Line and 560  Icel from the EAST  Designed Accounts  Inc.	r			Leose TI	CAPRIA	Z P) Fo/	# 3()	Well No.
Uniterity H 4 23 NORTH have been considered to the subject well by colored pencil or hachure marks on the plat below.  2005 the time the NORTH have not 560 the time the EAST time CARLY DAKATA Production of Account 40 the subject well by colored pencil or hachure marks on the plat below.  2. If more than one lease is dedicated to the well, outline each and identify the connership thereof (both as to working interest and royally).  3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?  1. Year is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Division of the constant of the co	CHACE OIL	COMPANY. IN	c.	- (-	THE RUI	· 1 JET BAC	- " 301	
H 23 NORTH 4 VEST RIO ARRIBA  Actual Fability Levalues at veili  2005 test from the NORTH him and 560 test from the EAST the Cannot Leval Life. Phased A Cannot Leval Life. Phased A Cannot Leval Life. Phased A Cannot Life. Pathor the Subject well by colored pencil or harbure marks on the plat below.  2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).  3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?  Yes No II answer is "yes," type of consolidation.  If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) of until a non-standard unit, eliminating such interests, has been approved by the Division forced-pooling, or otherwise) of until a non-standard unit, eliminating such interests, has been approved by the Division of the pooling of the p				Frange		County		
2005 treations the NORTH tree and 550 feet toms the EAST Descriptions and the Company Level Elev.  7188 Podernet Formstone 7188 Podernet Formstone 7188 SUNGITH Gillup Direct 7188 SUNGITH Gillup Direct 7188 SUNGITH Gillup Direct 7188 Area  1. Outline the acreage dedicated to the subject well by colored pencil or hachare marks on the plat below.  2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royally).  3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, untilization, force-pooling, etc?  Yes No If answer is "yes," type of consolidation  He answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, untilization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division Certification of the pooling of otherwise or until a non-standard unit, eliminating such interests, has been approved by the Division of the pooling of the po		1	23 NORTH	4 WE	ST	RIO A	RRIBA	<u></u>
Poducine Term Production 7188  Gally Daron 7188  Gally Daron 7188  Gally Daron 7188  Care 7188  Car	Actual Fastage Loc	ation of Well;	<u> </u>					•
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3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?  Yes No If answer is "yes," type of consolidation  He answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division  CERTIFICATION  I havely certify that the information contained been in the best of my howeledge and belief.  Nome of the pooling of the two information contained been in the trace and complete to the best of my howeledge and belief.  Nome of the pooling of the plant of the plant of the plant of the pooling of the plant of th								
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Date Surveyed  November 15, 1982  Registered Professional Engineer and for Lond Surveyor  James P. Leese  Certificate No.		DIST. 3	וע.	 			" " " " " " " " " " " " " " " " " " "	Let so the Land of my
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