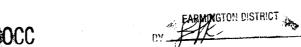
5. LEASE

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

GEOLOGICAL SURVEY	Tribal Contract #71 6. IFINDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	Jicarilla Apache 7. UNIT AGREEMENT NAME
1. oil gas other	8. FARM OR LEASE NAME Jicarilla Tribal Contract #7] 9. WELL NO.
2. NAME OF OPERATOR Chace Oil Company, Inc. 3. ADDRESS OF OPERATOR 313 Washington, SE, Albuquerque, NM 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: Unit 'B', 517' FNL & AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF SHOOT OR ACIDIZE SHOOT OR ACIDIZE SHOOT OR ACIDIZE SHOOT OR ALTER CASING SHOOT OR ALTER CASIN	10. FIELD OR WILDCAT NAME S. Lindrith Gallup Dakota 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 10, T23N,R4W 12. COUNTY OR PARISH 13. STATE RIO Arriba New Mexico 14. API NO. 15. ELEVATIONS (SHOW DF, KDB, AND WD) 7262 GL (NOTE: Report/results of multiple completion or zone change on Form 9-330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is different and true vertical depths for all markers and zones pertinent. See Well History attached. Day #14 through run	t to this work.)*
	MADELIA. OIL CON. DIV. DIST. 3
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct signso	May 16, 1983
(This space for Federal or State office	·
APPROVED BY	AGUEPTEU FOR RECORD

*See Instructions on Reverse Side

MAY 27 1983



5/14/83:

Present operation: going in hole to clean out. Day #14. Depth today: 7550'. 24 hour footage: 38'. Rotary RPM: 55. Weight on bit: 35,000#. No drilling rate. Pressure: 1,000#. 53 strokes per minute. Mud vis: 75. Wt.: 9.7. W. L.: 6.5. Deviation record: 1/2° @ 7550'. Bit #6: 7 7/8", F2; 834', 53 hours. Bit #7: 7/7/8", F45, 0 footage. 1/2 hour Drilling. 4 hours Circulate. Condition mud. 1 hour Short trip. 4 hours Trip out. 1 1/2 hours Rig up to log with Schlumberger. Log stopped @ 5925'. 1/2 hour Rig down loggers. 1 1/2 hoursTrip for logs. $1 \frac{1}{2}$ hours Work on draw works. 2 1/4 hours Finish trip in hole. 3/4 hours Work on draw works. 3 1/2 hours Trip out for logs. 3 1/4 hours Rig up Schlumberger. Log stopped @ 7474'. 3/4 hours Trip in to log.

5/15/83:

Day #15. Present operation: running casing. Depth today: 7565 TD. 24 hour footage: 15'. Bit #7, 7 7/8", rerun; 15', 1 3/4 hours. 3/4 hour Trip in. 3/4 hour Washing to bottom. 2 1/2 hours Circulate and drill extra hole. 3 1/2 hours Trip out. 5 hours Log with Schlumberger. 2 1/2 hoursTrip in hole. 5 3/4 hours Lay down drill pipe and drill collar. 3 1/2 hours Rig up to run $4\frac{1}{2}$ " casing.

5/16/83:

Day #16. Present operation: rig idle. Depth today: 7565' TD. 2 1/2 hours Run casing 1/4 hours Rig with Halliburton. 1/2 hour Circulate casing and T. D. 1 1/2 hour Cement 1st stage. 3/4 hour Drop bomb. Open D. V. 2 1/4 hours Circulate D. V. 3/4 hours Cement 2nd stage $1 \frac{1}{4}$ hours BOP and set slips 2 hours Nipple down 6 hours Rig down to move 6 hours Rig idle

5/15/83: Ran 192 joints of $4\frac{1}{2}$ ", 11.6 lb/ft N-80 casing. Shoe @ 7570'. Float Collar @ 7530'. Short joint 5796'-5773'. D. V. tool @ 3095'. Cement baskets @ 7136', 6113', 5773', 5260', 5025', 2307'. With casing set @ 7571', circulated hole 1/2 hour. Pumped 20 bbls. Flo-chek. Cemented 1st stage with 1200 sks, (1716 CF) 50/50 pozmix, 12% gel, $6\frac{1}{4}$ lb/sk Gilsonite, $6\frac{\pi}{8}$ sk salt. Plug down @ 10:30 A. M. Opened D. V. tool. Circulated upper

stage 3 hours. Cemented 2nd stage. Pumped 20 bbls. mud flush. Cemented with 450 sks. (1048 CF) 65/35 pozmix; 12% gel, 64/4/sk Gilsonite. Tailed in with 50 sxs (60 CF) Class B neat. Plug down @ 2:45 P. M. Circulated 1.5 bbl. cement to surface.