

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR
Chace Oil Company, Inc.

3. ADDRESS OF OPERATOR 87108
313 Washington, SE, Albuquerque, NM

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit 'B', 517' FNL &
AT TOP PROD. INTERVAL: 1913' FEL
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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5. LEASE

Tribal Contract #71

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Tribal Contract #71

9. WELL NO.

22-20

10. FIELD OR WILDCAT NAME

S. Lindrith Gallup Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 10, T23N, R4W

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

7262' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Well History attached. Day #14 through running casing.

OIL CON. DIV.
DIST. 3

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE President DATE May 16, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

MAY 27 1983

NMOCC

EARMINGTON DISTRICT
BY [Signature]

5/14/83:

Present operation: going in hole to clean out. Day #14. Depth today: 7550'. 24 hour footage: 38'. Rotary RPM: 55. Weight on bit: 35,000#. No drilling rate. Pressure: 1,000#. 53 strokes per minute. Mud vis: 75. Wt.: 9.7. W. L.: 6.5. Deviation record: 1/2° @ 7550'. Bit #6: 7 7/8", F2; 834', 53 hours. Bit #7: 7 7/8", F45, 0 footage.

1/2 hour	Drilling.
4 hours	Circulate. Condition mud.
1 hour	Short trip.
4 hours	Trip out.
1 1/2 hours	Rig up to log with Schlumberger. Log stopped @ 5925'.
1/2 hour	Rig down loggers.
1 1/2 hours	Trip for logs.
1 1/2 hours	Work on draw works.
2 1/4 hours	Finish trip in hole.
3/4 hours	Work on draw works.
3 1/2 hours	Trip out for logs.
3 1/4 hours	Rig up Schlumberger. Log stopped @ 7474'.
3/4 hours	Trip in to log.

5/15/83:

Day #15. Present operation: running casing. Depth today: 7565' TD. 24 hour footage: 15'. Bit #7, 7 7/8", rerun; 15', 1 3/4 hours.

3/4 hour	Trip in.
3/4 hour	Washing to bottom.
2 1/2 hours	Circulate and drill extra hole.
3 1/2 hours	Trip out.
5 hours	Log with Schlumberger.
2 1/2 hours	Trip in hole.
5 3/4 hours	Lay down drill pipe and drill collar.
3 1/2 hours	Rig up to run 4 1/2" casing.

5/16/83:

Day #16. Present operation: rig idle. Depth today: 7565' TD.

2 1/2 hours	Run casing
1/4 hours	Rig with Halliburton.
1/2 hour	Circulate casing and T. D.
1 1/2 hour	Cement 1st stage.
3/4 hour	Drop bomb. Open D. V.
2 1/4 hours	Circulate D. V.
3/4 hours	Cement 2nd stage
1 1/4 hours	BOP and set slips
2 hours	Nipple down
6 hours	Rig down to move
6 hours	Rig idle

5/15/83: Ran 192 joints of 4 1/2", 11.6 lb/ft N-80 casing. Shoe @ 7570'. Float Collar @ 7530'. Short joint 5796'-5773'. D. V. tool @ 3095'. Cement baskets @ 7136', 6113', 5773', 5260', 5025', 2307'. With casing set @ 7571', circulated hole 1/2 hour. Pumped 20 bbls. Flo-chek. Cemented 1st stage with 1200 sks, (1716 CF) 50/50 pozmix, 12% gel, 6 1/4 lb/sk Gilsonite, 6#/sk salt. Plug down @ 10:30 A. M. Opened D. V. tool. Circulated upper

stage 3 hours. Cemented 2nd stage. Pumped 20 bbls. mud flush. Cemented with 450
sks. (1048 CF) 65/35 pozmix; 12% gel, 6 $\frac{1}{4}$ #/sk Gilsonite. Tailed in with 50 sxs (60 CF)
Class B neat. Plug down @ 2:45 P. M. Circulated 1.5 bbl. cement to surface.