

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR

Chace Oil Company, Inc.

3. ADDRESS OF OPERATOR 87108
313 Washington, SE, Albuquerque, NM

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: Unit 'B', 517' FNL &
AT TOP PROD. INTERVAL: 1913' FEL
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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☐

5. LEASE

Tribal Contract #71

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Tribal Contract #71

9. WELL NO.

00-20

10. FIELD OR WILDCAT NAME

S. Lindrith Gallup Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 10, T23N, R4W

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7262' AL

1983
RECEIVED
MAY 11 1983
OIL CON. DIV.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/15/83: Ran 192 joints of 4½", 11.6 lb/ft N-80 casing. Shoe @ 7570'. Float collar @ 7530'. Short joint 5796'-5773'. D. V. tool @ 3095'. Cement baskets @ 7136', 6113', 5773', 5260', 5025', 2307'. With casing set @ 7571', circulated hole 1/2 hour. Pumped 20 bbls. flo-chek. Cemented 1st stage with 1200 sks, (1716 CF) 50/50 pozmix, 12% gel, 6¼ lb/sk Gilsonite, 6 lb/sk salt. Plug down @ 10:30 A. M. Opened D. V. tool. Circulated upper stage 3 hours. Cemented 2nd stage* with 450 sks, (1048 CF) 65/35 Pozmix; 12% gel, 6¼#/sk Gilsonite. Tailed in with 50 sxs (60 CF) Class B neat. Plug down @ 2:45 P. M. Circulated 1.5 bbl. cement to surface.

* pumped 20 bbl. mud flush

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED D. W. Miller TITLE President DATE May 16, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

MAY 27 1983

*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT
BY JR