

Supersedes Old C-104 and Effective 1-1-85

ILE

S.G.S.

AND OFFICE

TRANSPORTER

OIL

GAS

PERATOR

RORATION OFFICE

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Chace Oil Company, Inc.

313 Washington SE, Albuquerque, NM 87108

Person(s) for filing (Check proper box)

Well

Completion

Change in Ownership

Change in Transporter of:

Oil

Casinghead Gas

Dry Gas

Condensate

Other (Please explain)

Change of ownership give name

Address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name

Well No.

Pool Name, Including Formation

Kind of Lease

Lease

Jicarilla 71

20

South Lindrith Gallup Dakota

Jicarilla Indian

71

Unit Letter

'B'

517

Feet From The

north

Line and

1913

Feet From The

east

Line of Section

10

Township

23N

Range

4W

NMPM,

Rio Arriba

Cov

SIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Transporter of Oil

or Condensate

Address (Give address to which approved copy of this form is to be sent)

Petro Source Corporation

-8777 E. Via de Ventura, Ste. 100, Scottsdale, AZ 85258

Transporter of Casinghead Gas

or Dry Gas

Address (Give address to which approved copy of this form is to be sent)

El Paso Natural Gas Company

P. O. Box 1492, El Paso, TX 79978

Well produces oil or liquids,

Unit

Sec.

Twp.

Pge.

Is gas actually connected?

When

Location of tanks.

B

10

23N

4W

his production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Same Rest'r.

Diff. P

Date Spudded

Date Compl. Ready to Prod.

Total Depth

P.B.T.D.

ations (DF, RKB, RT, GR, etc.)

Name of Producing Formation

Top Oil/Gas Pay

Tubing Depth

ifications

Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

ST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours)

First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

ual Prod. During Test

Oil - Bbls.

Water - Bbls.

Gcs - MCF

S WELL

ual Prod. Test - MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (pilot, back pr.)

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

Choke Size

CERTIFICATE OF COMPLIANCE

reby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.

B.W. Neller

(Signature)

resident

DEC 29 1986

(Date)

OIL CONSERVATION COMMISSION

APPROVED

DEC 31 1986

BY

SUPERVISOR - DISTRICT # 3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the devt tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for a able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of o well name or number, or transporter, or other such change of cond