5. LEASE

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

DEPARTMENT OF THE INTERIOR  GEOLOGICAL SURVEY	Contract #362  6. FINDIAN, ALLOTTEE OR TRIBE NAME  Jicarilla Apache
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas other Commingled	9. WELL NO. #13 Martin-Florance
2. NAME OF OPERATOR	The state of the s
W. B. Martin & Associates  3. ADDRESS OF OPERATOR 2110 North Sullivan, Farmington, NM 87401	10. FIEED OR WILDCAT NAME South Lindrith Gallup Dakota Extension 11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA NE NE Sec. 8
AT SURFACE: 880' FNL and 680' FEL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	Rio Arriba New Mexico 14 API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	14 API NO.  15. ELEVATIONS (SHOW DF, KDB, AND WD)  7014' GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT F.	701 <b>V'</b> GR
REQUEST FOR APPROVAL TO:  SUBSEQUENT REPORT F:  FRACTURE TREAT  SHOOT OR ACIDIZE  REPAIR WELL  SUBSEQUENT REPORT F:  SUBSEQUENT REPO	SURVEY  SINGTER Report results of multiple completion or zone change on Form 9–330.)
FRACTURE TREAT SHOOT OR ACIDIZE	BYEY &
REPAIR WELL	SUNDIE Report results of multiple completion or zone
PULL OR ALTER CASING THE TOTAL OF THE CONTROL OF TH	change on Form 9–330.)
CHANGE ZONES	
ABANDON*  (other) Completed Operations	par "
<ol> <li>DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinen</li> </ol>	irectionally drilled, give subsurface locations and it to this work.)*
Completed Operations: Reached total depth of 72	* .
Ran 7195' of New K-35 171b/ft casing, in 7	7/8" hole.
Cemented as Follows: Guide Shoe at 7195' K.B.	
Fill Collar at 7152' K.B. (Plug Back Depth)	
1st Stage 625 sks (875 ft) 50/50 Poz, 6# s	alt, 62# Gelsonite 2% Gel
3rd Stage Second DV at 2439' (350 sks (595	fr.) 50/50 Poz. 6% gel. 6# Salr
2nd Stage DV tool at 5186' K.B. 310 sks (39 3rd Stage Second DV at 2439' (350 sks (595 .5ft /sx perlite. Tail in with 50 sks (59	ft ) Class B 2% CACL,
Cement rop at 2087".	2
Proposed Operation: Waiting to Cement.	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED Billy Martin TITLE Operator Repr	esent <b>ari</b> v <u>e 07/08/83</u>
(This space for Federal or State off	ice use)
APPROVED BYTITLE	
CONDITIONS OF APPROVAL, IF ANY:	en Air
	AGCEPIEU FOR RECORD
*See Instructions on Reverse t	side

NMOCG