

SUNDRY NOTICES AND REPORTS ON WELLS

1. oil ☒ gas ☐ other

Chace Oil Company, Inc.

3. ADDRESS OF OPERATOR

313 Washington, SE, Albuquerque, NM 87108

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: Unit 'H' - 1670' FNL & 430' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well History attached - Day #2 through Day #4.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED D. W. Melby / TITLE President DATE May 23, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL IF ANY:

*See Instructions on Reverse Side

MAY 21 1992

~~FARMINGTON DISTRICT~~

7 hours	Move and rig up
1 hour	Drilling rat and mouse hole
2 1/4 hours	Drilling surface
1/2 hour	Circulate and survey
1/4 hour	Trip
1/2 hour	Run casing
1/2 hour	Cementing with Woodco
11 hours	Nipple up and WOC

Spudded @ 3:00 P. M. on 5/17/83. Ran 5 joints of 8 5/8" casing, 24#, K55, 201', set @ 214' KB. Cemented with 170 sxs. (200 CF) of Class B neat, 3% calcium chloride, 1/4# Flocele per sack. Circulated 8 bbls to surface. Plug down @ 7:00 P. M. 5/17/83.

5/19/83:

Day #2. Present operation: drilling. Depth today: 2151'. 24 hour footage: 216'. Formation: sand and shale. Rotary RPM: 65. Weight on bit: 35,000#. Present drilling rate: 60' per hour. Pump - liner size: 5 1/2. Pressure: 1,000#. 60 strokes per minute. Mud vis: 33. Wt.: 9.0. W. L.: 6.8. No additives. Deviation surveys: 1/2° @ 763'; 3/4° @ 1286; 3/4° @ 1800' +. (Couldn't read) Bit #2: 7 7/8", J22, 1935', 21 1/4 hours.

1/2 hour	WOC
1/4 hour	BOP to 600# - Okay
1/4 hour	Trip in hole and tag cement 178'
1/2 hour	Drilling plug and cement
1/4 hour	Rig service and check BOP
1 hour	Surveys
21 1/4 hours	Drilling

5/20/83:

Day #3. Present operation: drilling. Depth today: 3191'. 24 hour footage: 1040'. Formation: sand and shale. Rotary RPM: 65. Weight on bit: 35,000#. Present drilling rate: 30' per hour. Pump - liner size: 5 1/2. Pressure: 1,000#. 56 strokes per minute. Mud vis: 33. Wt.: 9.0. W. L.: 6.8. Mud additives: 28 gel, 2 soda ash, 3 thinner, 1 caustic soda, 20 barrels of oil. Deviation record: 1° @ 2306'; 1° @ 2799'. Bit #2: 7 7/8", J22; 2174', 24 1/2 hours. Bit #3: 7 7/8", J22. 801', 16 3/4 hours.

1/4 hour	RS
3 hours	Trip for bit and wash 30' to bottom
1/2 hour	Survey
19 hours	Drilling
1 1/4 hours	Replace input chain (rig repair)

5/21/83:

Day #4. Present operation: drilling. Depth today: 4034'. 24 hour footage: 943'. No formation given. Rotary RPM: 60. Weight on bit: 40,000#. Drilling rate: 28 ft/hr. Pump - liner size: 5 1/2. Pressure: 1,000#. 53 strokes per minute. Mud vis: 33. W. L.: 9.1. W. L.: 7.0. Deviation record: 1 1/4° @ 3259'; 1 1/4° @ 3781'. Bit #3: 7 7/8", J22. 1644', 38 hours.

1/4 hour - Rig service	23 1/4 hours - Drilling.
1/2 hour - Survey	