Tribal Contract #71
6. IFINDIAN, ALLOTTEE OR TRIBE NAME

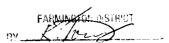
5. LEASE

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	_Ji¢arilla Apache
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME -
1 -11 000	1
1. oil gas well other	Jicarilla Tribal Cont. #71
	9. WELL NO.
2. NAME OF OPERATOR	1 7-14
Chace Oil Company, Inc.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	S. Lindrith, Gallup Dakota
313 Washington, SE, Albuquerque, NM 87108	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	ARE A
below.)	Sec. 10, T23N,R4W
AT SURFACE: Unit 'H' - 1670' FNL & 430' FEL	12. COUNTY OR PARISH 13. STATE .
AT TOP PROD. INTERVAL:	1
AT TOTAL DEPTH:	Rio Arriba New Mexico
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT, OR OTHER DATA	
Harris of the British	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	7400 GL
TECT WATER OUT OF F	And the Control of th
FRACTURE TREAT RECEIV	EU
SHOOT OR ACIDIZE	
	102
PULL OR ALTER CASING THE MAY 60 13	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
MULTIPLE COMPLETE	2
CHANGE ZONES	SURVEY
CHANGE ZONES U. S. GEOLOGICAL FARMINGTON, 1	N. M.
(other)	
	<u> </u>
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinen	iractionally drilled give subsystems locations and
See Well History attached - Day #5 thru	1 #8.
1	는 #주시 : #
	그 그 그 그 그 이 이 한 한 화를 하는 것 같습니까요?
	그는 그는 그는 그를 가장하는 그들은 활동하다.
	그는 이 사는 김 성과 환환하실 수 없는 것을 할때 수
	그는 그는 사람들은 사람들이 되는 경우를 받는다.
	(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)
$m{\epsilon}^{(1)}$,	
en e	.a ga√r - £adîê ûn gêrêbê r
	[행사 물레이트 - 일본 중인사 - 프로그램
	្រូ ង
Subsurface Safety Valve: Manu. and Type	
outsurface outery valve, Maria, and Type	Set @ Ft.
18. I hereby certify that the Toregoing is true and correct	
	N
SIGNED W - Million President	DATE May 25, 1983
(This case to Fed.)	
(This space for Federal or State offi	ice use) [1]
APPROVED BY TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	<u> </u>
	รีนี้นี้เป็นแบบ เกษ ซิทสักกร
	Figure 1 prize up 1 from 1

*See Instructions on Reverse Side





5/22/83:

Day #5. Present operation: drilling. Depth today: 4325'. 24 hour footage: 291'. Rotary RPM: 60. Weight on bit: 35,000#. Present drilling rate: 23'/hr. Pressure: 1,000#. 53 strokes per minute. Mud vis: 35. Wt.: 9.3. W. L.: 7.0. No additives given. Deviation record: 3/4° @ 4109'. Bit #3: 7 7/8" J22, 1719', 42 1/2 hours. Bit #4: 7 7/8", J22. 161', 9 1/4 hours. Bit #5: 7 7/8", J22. 55',

15 hours Drilling 7 3/4 hours Trips 1/4 hour RS

1 hour Drill on junk. Left part of cone in hole.

5/23/83:

Day #6. Depth today: 4865'. 24 hour footage: 540'. Formation: sand and shale. Rotary RPM: 60. Weight on bit: 40,000#. Present drilling rate: 23' per hour. Pump liner size: $5\frac{1}{2}$ - Pressure: 1,000#. per minute. Mud vis: 37. Wt.: 9.3. W. L.: 8.2. Mud additives: 48 gel, 1 caustic soda, 1 preservative, 2 soda ash, 3 thinner, 10 bar. Deviation survey: 3/4° @ 4614'. Bit #5: 7 7/8", F2; 595', 25 1/2 hours.

1/4 hour RS 1/2 hour Survey 23 1/4 hours Drilling

5/24/83:

Day #7. Present operation: drilling. Depth today: 5400'. 24 hour footage: 535'. Formation: sand and shale. Rotary RPM: 60. Weight on bit: 40,000#. Present drilling rate: 20 ft/hr. Pump - liner size: $5\frac{1}{2}$. Pressure: 1,000#. 54 strokes per minute. Mud vis: 36. Wt.: 9.1. W. L.: 6.8. Mud additives last 24 hours: 42 gel, 1 1/2 soda ash, 3 thinner, 3 preservatives, 40 bbls. oil. Deviation record: 3/4° @ 5108'. Bit #5: 7 7/8", F2, 1130', 48 hours. 1/4 hour

3/4 hour Replace bearing in C250

22 1/2 hours Drilling 1/2 hour Surveys

5/25/83:

Day #8. Present operation: drilling. Depth today: 5862'. 24 hour footage: 462'. Formation: sand and shale. Rotary RPM: 60. Weight on bit: 40,000#. Present drilling rate: 20' per hour. Pump - liner size: 5½. Pressure: 1,000#. 62 strokes per minute. Mud vis: 36. Wt.: 9.2. W. L.: 8.2. Mud additives: 47 gel, 3 thinner, 1 1/2 soda ash, 5 preservatives, 40 barrels of oil. Deviation survey: 3/4° @ 5629'. Bit #5: 7 7/8", F2; 1592', 71 1/4 hours.

23 1/4 hours Drilling 1/2 hour Survey 1/4 hour Rig service